

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**QUALITY OILWELL CEMENTING, INC.**

PO Box 32 - 740 West Wichita Ave, Russell KS 67665

Phone: 785-324-1071 fax: 785-483-1097

Email: cementing@ruraltel.net

Date: 6/30/2026

Invoice # 4902

P.O.#:

Due Date: 7/30/2026

Division: Russell

Invoice

Contact:

Mai Oil Operations

Address/Job Location:8111 Douglas Ave., Ste 710
Dallas TX 75225-5520**Reference:**

MILLER FARMS 1

Description of Work:

PLUG JOB

Services / Items Included:

	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 967.95	Yes				
Common-Class A	180	\$ 4,022.83	Yes				
POZ Mix-Standard	120	\$ 911.32	Yes				
Bulk Truck Mat-Material Service Charge	350	\$ 379.72	Yes				
Cottonseed Hulls	10	\$ 365.61	Yes				
Premium Gel (Bentonite)	10	\$ 314.62	Yes				
Pump Truck Mileage-Job to Nearest Camp	22	\$ 107.41	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	22	\$ 83.54	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 7,153.00
Discount Available ONLY if Invoice is Paid & Received
within listed terms of invoice: \$ (178.83)

SubTotal for Taxable Items: \$ 6,974.18

SubTotal for Non-Taxable Items: \$ -

Total: \$ 6,974.17

Tax: \$ 523.06

7.50% Barton County Sales Tax

Amount Due: \$ 7,497.23

Applied Payments:

Balance Due: \$ 7,497.23

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071

Home Office P.O. Box 32 Russell, KS 67665

No. 4902

Cell 785-324-1041

Date <u>6-30-26</u>	Sec.	Twp.	Range	County <u>Barton</u>	State <u>KS</u>	On Location	Finish
				Location <u>Susank 1W, 2-S, 1/4W, N into</u>			
Lease <u>Miller farms</u>		Well No. <u>1</u>		Owner <u>MAI & OIL</u>			
Contractor <u>Keiso</u>		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job <u>PTA</u>		Charge To <u>MAI & OIL</u>					
Hole Size		T.D.		Street			
Csg. <u>5 1/2</u>		Depth <u>1600'</u>		City			
Tbg. Size		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered <u>350 20 4% gel</u>			
Meas Line		Displace		<u>500 # Halls</u>			
EQUIPMENT							
Pumptrk	No.	Cementier		Common <u>180</u>			
		Helper	<u>18</u>	Poz. Mix <u>120</u>			
Bulktrk	No.	Driver	<u>19</u>	Gel. <u>10</u>			
		Driver	<u>Cory</u>	Calcium			
Bulktrk	No.	Driver		Hulls <u>500 # (10)</u>			
JOB SERVICES & REMARKS							
Remarks:				Salt			
Rat Hole				Flowseal			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V or Port Collar				Sand			
<u>1600' mixed 125sx w/ 200# Halls</u>				Handling <u>350</u>			
<u>1000' mix 50sx w/ 200# Halls</u>				Mileage			
<u>530' mixed 125sx w/ 100# Halls</u>				FLOAT EQUIPMENT			
<u>to circulation</u>				Guide Shoe			
<u>used 300% 500# Halls</u>				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge <u>plug</u>			
				Mileage <u>22</u>			
				Tax			
				Discount			
				Total Charge			
Signature <u>James Plifer</u>				<u>Thanks</u>			