KOLAR Document ID: 1973667

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 31938
Name: Indian Oil Co., Inc.
Address 1: 308 S. Main St.
Address 2: PO BOX 209
City: MEDICINE LODGE State: KS Zip: 67104 + 0209
Contact Person: Anthony Farrar
Phone: (620) 886-3763
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-077-21996-00-00
Spot Description:
NE - SW - NW Sec. 11 Twp. 34 S. R. 8 ☐ E ☑ W
1650 feet from ☑ N / ☐ S Line of Section
990 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: ☐ GL ☐ KB
Lease Name: SCHNACKENBERG 'A' Well #: #2-11
Well Type: *(check one)* ☐ Oil ☐ Gas ☑ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/09/2013 Date Shut-In: 02/15/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	na
Setting Depth		260	4784			
Amount of Cement		200	150			
Top of Cement		0	3734			
Bottom of Cement		0	0			

Casing Fluid Level from Surface: 4555 How Determined? Fluid Level Shot Date: 07/13/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4785 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4673 to 4678 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 4698 to 4710 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

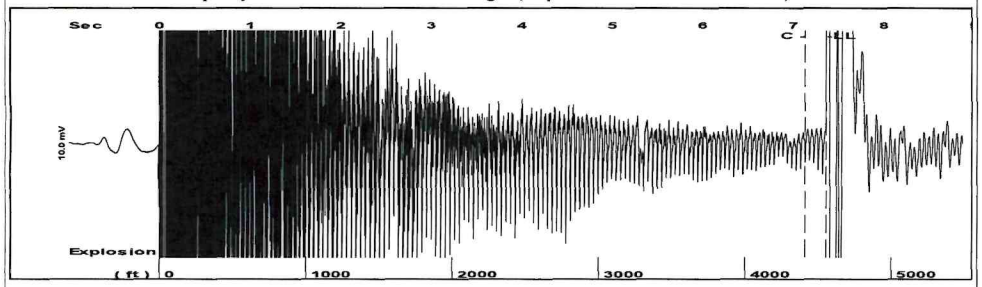
Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 07/27/2026

Mail to the Appropriate KCC Conservation Office:



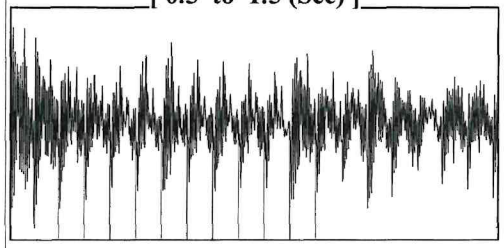
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

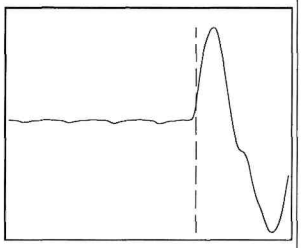
Group: MyWells Well: Schnackenberg 2 (acquired on: 07/13/26 09:02:12)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	7.365	sec
Manual Acoustic Velo	1200.76	ft/s	Manual JTS/sec	18.9394	Joints	143.697	Jts
					Depth	4555.19	ft

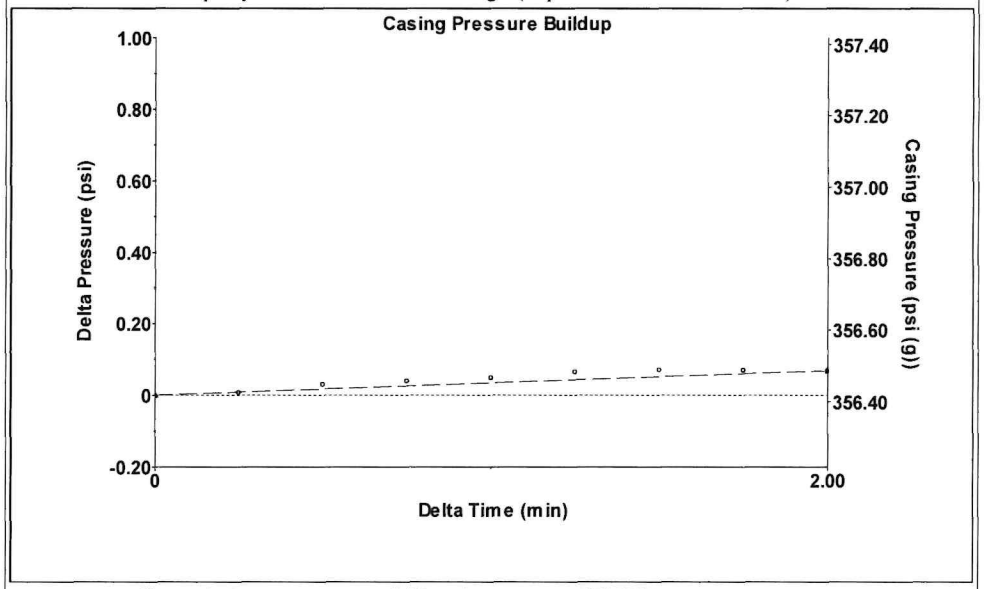
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Schnackenberg 2 (acquired on: 07/13/26 09:02:12)



Change in Pressure	0.07	psi	PT15565		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: MyWells Well: Schnackenberg 2 (acquired on: 07/13/26 09:02:12)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

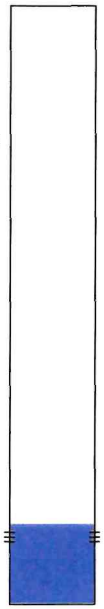
Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.72 Sp.Gr.AIR

Acoustic Velocity 1236.98 ft/s

Formation Submergence - * - ft
Total Gaseous Liquid Column HT (TVD) - * - ft
Equivalent Gas Free Liquid HT (TVD) - * - ft

Schnackenberg 2

Casing Pressure
356.4 psi (g)
Casing Pressure Buildup
0.068 psi
2.00 min
Gas/Liquid Interface Pressure
- * - psi (g)
Liquid Level Depth
4555.19 ft
Pump Intake Depth
4750.00 ft
Formation Depth
4673.00 ft

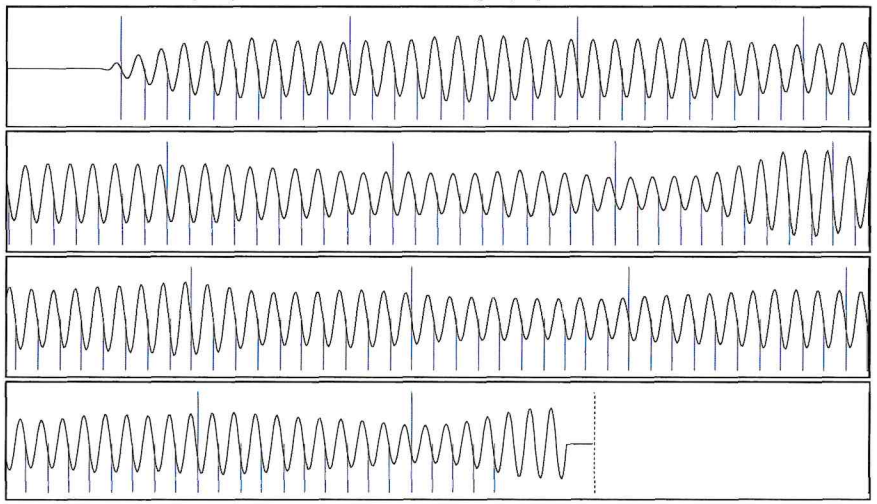


Producing

Annular Gas Flow
- * - Mscf/D
% Liquid
100 %

Pump Intake
- * - psi (g)
Producing BHP
- * - psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: Schnackenberg 2 (acquired on: 07/13/26 09:02:12)



Acoustic Velocity	1236.98	ft/s	Joints counted	134	
Joints Per Second	19.5108	jts/sec	Joints to liquid level	143.697	
Depth to liquid level	4555.19	ft	Filter Width	16.9394	20.9394
Automatic Collar Count	Yes		Time to 1st Collar	0.264	7.132

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/27/2026

Anthony Farrar
Indian Oil Co., Inc.
308 S. Main St.
PO BOX 209
MEDICINE LODGE, KS 67104-0209

Re: Temporary Abandonment
API 15-077-21996-00-00
SCHNACKENBERG 'A' #2-11
NW/4 Sec.11-34S-08W
Harper County, Kansas

Dear Anthony Farrar:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/27/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/27/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"