KOLAR Document ID: 1975231

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 4

Operator License No.: 4871 Name: Curt's Oil Operation, LLC

Address 1: PO BOX 328

Address 2:

City: HOISINGTON State: KS Zip: 67544 + 0328

Contact Person: Francis Hitschmann Phone: (620) 793-2540

API No.: 15-167-19313-00-00 Permit No.: E17858.1

_ - E2 - NW - NW Sec. 33 Twp. 15 S. R. 12 ☐ East ☑ West

4642 Feet from ☐ North / ☑ South Line of Section

4468 Feet from ☑ East / ☐ West Line of Section

Lease: GRIZZELL Well No.: 4

County: Russell

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 300 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	4.5	na	2.375
Set at:		240		3316		3091
Sacks of Cement:		130		100		Type: Duo_line
Cement Top:		0		2816		
Cement Bottom:		240		3316		

Packer Type: Tension Set at: 3091

☑ DV Tool ☐ Port Collar Depth of: 761 feet with 375 sacks of cement TD (and plug back): 3365 (3365) feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3316 Bottom Feet: 3365 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.70954 Long: -98.66817 Date Acquired: 07/23/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 1-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: -35 Bbls. to load annulus: 0

Test Date: 07/23/2026 Using: Shanes Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3091 feet.

The test results were verified by operator's representative:

Name: John Robinson Title: Production Superintendent Phone: (620) 786-6954

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/23/2027

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: High packer setting and chemical sealant in annulus. YEARLY test.