

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 33864 Name: Habit Petroleum, LLC
Address 1: 639 280TH AVE
Address 2: PO BOX 243
City: HAYS State: KS Zip: 67601 + 0243
Contact Person: Connie Haselhorst Phone: (785) 623-1154

API No.: 15-051-24056-00-00 Permit No.: D23719.0
SW NE NE Sec. 35 Twp. 15 S. R. 17 ☐ East ☒ West
4307 Feet from ☐ North / ☒ South Line of Section
1050 Feet from ☒ East / ☐ West Line of Section
Lease: GEORGE JACOBS Well No.: 2-SWD
County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 60 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>13.375</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>	Size:	<u>2.375</u>
Set at:	<u>93</u>	<u>1026</u>		<u>3624</u>		Set at:	<u>3593</u>
Sacks of Cement:	<u>75</u>	<u>425</u>		<u>225</u>		Type:	<u>DL</u>
Cement Top:	<u>0</u>	<u>0</u>		<u>2000</u>			
Cement Bottom:	<u>93</u>	<u>1026</u>		<u>3624</u>			

Packer Type: Tension AD-1 Set at: 3593

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3630 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.70885 Long: -99.17549 Date Acquired: 07/27/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>332</u>	<u>328</u>	<u>324</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: 0

Test Date: 07/27/2026 Using: Rebel Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3593 feet.

The test results were verified by operator's representative:

Name: Irvin E Haselhorst Title: owner Phone: (785) 623-1154

KCC Office Use Only

The results were:

☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/26/2031

State Agent: David Befort Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Form	U7 - Casing Mechanical Integrity Test
Operator	Habit Petroleum, LLC
Well Name	GEORGE JACOBS 2-SWD
Doc ID	1976018

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3624	3630
ARBUCKLE	3624	3630