KOLAR Document ID: 1976556

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5786
Name: McGown Drilling, Inc.
Address 1: 13777 W 750 RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6219
Contact Person: Chris McGown
Phone: (620) 224-7406

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-107-25353-00-00
Spot Description:
SW - SE - SE - SE Sec. 11 Twp. 22 S. R. 23 ☑ East ☐ West
150 Feet from ☐ North / ☑ South Line of Section
495 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Linn
Lease Name: DIRTY HARRY Well #: 7
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 07/08/2026
Plugging Completed: 07/08/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Fill casing with cement slurry from TD to surface

Plugging Contractor License #: 34059 Name: Hurricane Services, Inc
Address 1: 250 N WATER ST STE 200 Address 2:
City: WICHITA State: KS Zip: 67202 + 1215
Phone: (316) 303-9515
Name of Party Responsible for Plugging Fees: McGown Drilling
State of KS County, Linn , ss.
Chris McGown *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	McGown Drilling	**Well:**	Dirty Harry #2, #3, #4, #5, #6, #7	**Ticket:**	EP22007
City, State:	Mound City, KS	**County:**	Linn, KS	**Date:**	7/8/2026
Field Rep:	Chris McGown	**S-T-R:**	14-22-23	**Service:**	Plug

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	2 7/8 in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H-Plug
Weight:	13.5 ppg
Water / Sx:	7.5 gal / sx
Yield:	1.50 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	bbls
Total Sacks:	sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
8:00 AM			-	-	On location, held safety meeting
				-	
				-	#2
				-	Hooked to well and established rate with fresh water
				-	Mixed and pumped 20 sks of H-plug cement with 10 # of cottonseed Hulls
				-	Well pressured up to 1200 psi, shut in well and washed up
				-	
				-	#3 Hooked to well and established rate with fresh water
				-	Mixed and pumped 20 sks of H-plug cement with 10 # of cottonseed Hulls
				-	Well pressured up to 1200 psi, shut in well and washed up
				-	
					#4, Hooked to well and established rate with fresh water
					Mixed and pumped 20 sks of H-plug cement with 10 # of cottonseed Hulls
					Well pressured up to 1200 psi, shut in well and washed up
					#5, Hooked to well and established rate with fresh water
					Mixed and pumped 20 sks of H-plug cement with 10 # of cottonseed Hulls
					Well pressured up to 1200 psi, shut in well and washed up
					#6, Hooked to well and established rate with fresh water
					Mixed and pumped 20 sks of H-plug cement with 10 # of cottonseed Hulls
					Well pressured up to 1200 psi, shut in well and washed up
					#7, Hooked to well and established rate with fresh water
					Mixed and pumped 20 sks of H-plug cement with 10 # of cottonseed Hulls
					Well pressured up to 1200 psi, shut in well and washed up
12:00 PM					Left location

	CREW	UNIT
Cementer:	Garrett S	957
Pump Operator:	Keith C	209
Bulk #1:	Drew B	247
Bulk #2:	Alex J	110

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls