

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- _____

Spot Description: _____

____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ ☐ E ☐ W_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: _____ Elevation: _____ ☐ GL ☐ KB

Lease Name: _____ Well #: _____

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____☐ SWD Permit #: _____ ☐ ENHR Permit #: _____☐ Gas Storage Permit #: _____

Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at _____ ☐ Tools in Hole at _____ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:**Formation Name**

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This
Space - KCC USE ONLY**

Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

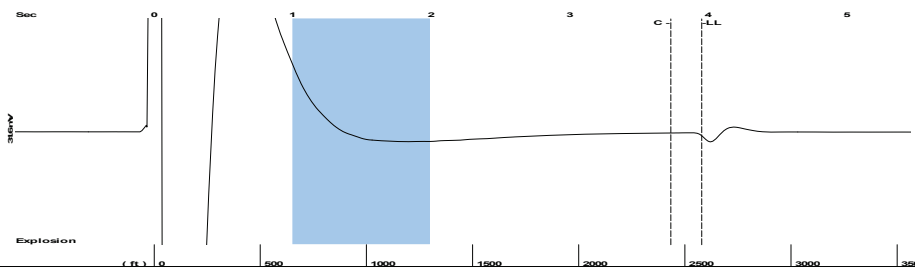
Review Completed by: _____ Comments: _____

TA Approved: ☐ Yes ☐ Denied Date: _____**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

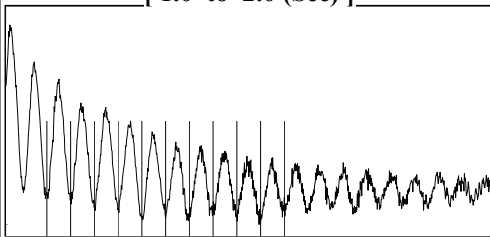
SHOT 300# JS

Group: TWM update list Well: Pinkerton Heirs 1-13 (acquired on: 07/23/26 13:44:18)

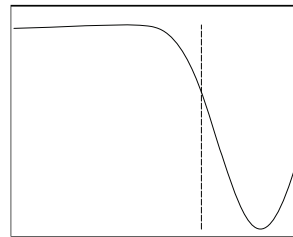


Filter Type High Pass Automatic Collar Count Yes Time 3.951 sec
Manual Acoustic Veloc1299.18 ft/s Manual JTS/sec 20.4918 Joints 81.3576 Jts
Depth 2579.04 ft

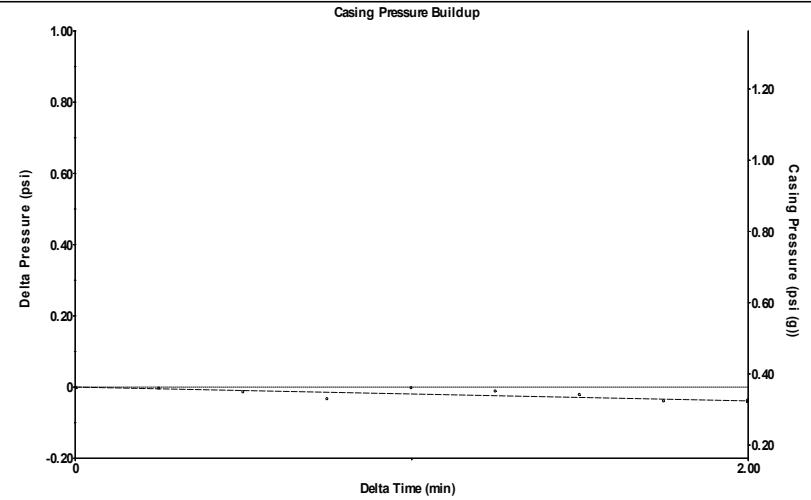
[1.0 to 2.0 (Sec)]



Analysis Method: Automatic



Group: TWM update list Well: Pinkerton Heirs 1-13 (acquired on: 07/23/26 13:44:18)

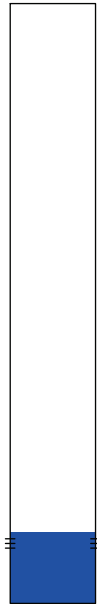


Change in Pressure -0.04 psi PT 11249
Change in Time 2.00 min Range 0 - ? psi

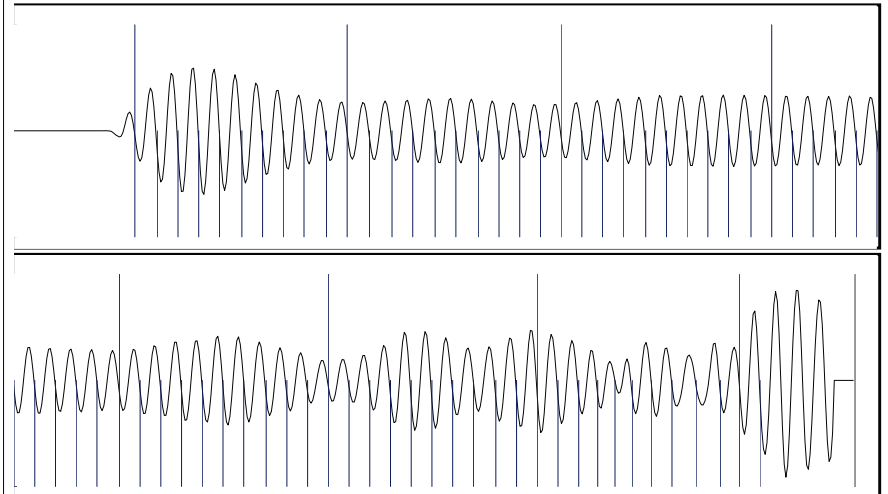
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Production
Current Potential
Oil 0 - * - BBL/D
Water 0 - * - BBL/D
Gas 0.0 - * - Mscf/D
IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0
Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.71 Sp.Gr.AIR
Acoustic Velocity 1305.51 ft/s
Casing Pressure 0.4 psi (g)
Casing Pressure Buildup -0.039 psi
2.00 min
Gas/Liquid Interface Pressure 1.3 psi (g)
Liquid Level Depth 2579.04 ft
Pump Intake Depth - * - ft
Formation Depth 2639.00 ft

Static
Oil Column Height MD 0 ft
Water Column Height MD 60 ft
Static BHP 28.6 psi (g)



Group: TWM update list Well: Pinkerton Heirs 1-13 (acquired on: 07/23/26 13:44:18)



20.35

20.83

Acoustic Velocity 1305.51 ft/s Joints counted 71
Joints Per Second 20.5916 jts/sec Joints to liquid level 81.3576
Depth to liquid level 2579.04 ft Filter Width 18.4918 22.4918
Automatic Collar Count Yes Time to 1st Collar 0.28 3.728

07/30/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-175-21782-00-00
PINKERTON HEIRS 1-13
SW/4 Sec.13-33S-32W
Seward County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/30/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/30/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"