KOLAR Document ID: 1976581

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 7116
Name: Kantor Oil Company, LLC
Address 1: 5555 E 71ST ST STE 7350
Address 2:
City: TULSA State: OK Zip: 74136 + 6542
Contact Person: Doug Briggs
Phone: (918) 583-2999
Contact Person Email: lressler@pixius.net
Field Contact Person: Larry Ressler
Field Contact Person Phone: (620) 664-0597

API No. 15- 15-079-00737-00-00
Spot Description:
S2 - SW - NW - SW Sec. 6 Twp. 23 S. R. 3 ☐ E ☑ W
1422 feet from ☐ N / ☑ S Line of Section
4836 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harvey Elevation: ☐ GL ☐ KB
Lease Name: FREDERICK Well #: 11
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/10/1953 Date Shut-In: 03/10/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.975
Setting Depth	0	336	3337	0	0	3300
Amount of Cement	0	225	100	0	0	0
Top of Cement	0	0	2900	0	0	0
Bottom of Cement	0	336	3337	0	0	0

Casing Fluid Level from Surface: 1638 How Determined? Acoustic Recording Date: 07/30/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3356 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3337 to 3356 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Virgil Clothier Comments: Echometer tape shows depth to fluid of 1638', instead of 163'.
TA Approved: ☑ Yes ☐ Denied Date: 07/30/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

NY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-767-4334 ECHOMETER COMPANY PHONE-940-76

07/30/2026 06:46:09

WELL Frederick #11

CASING PRESSURE 0

ΔP

ΔT

PRODUCTION RATE

JOINTS TO LIQUID 52

DISTANCE TO LIQUID 1638

PBHP

SBHP

PROD RATE EFF, %

MAX PRODUCTION

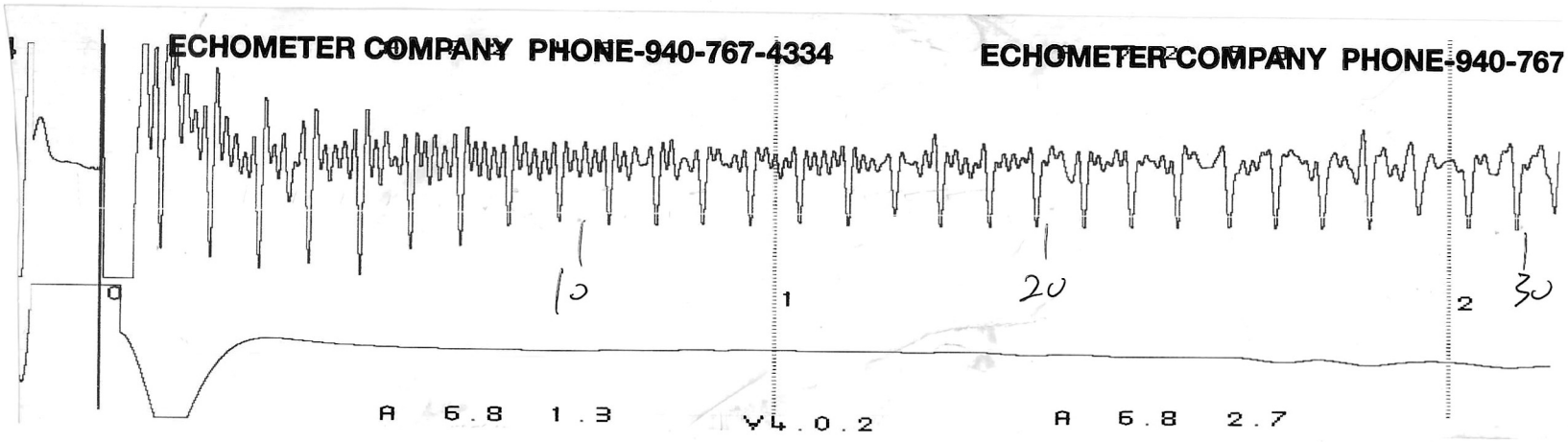
QUIET WELL

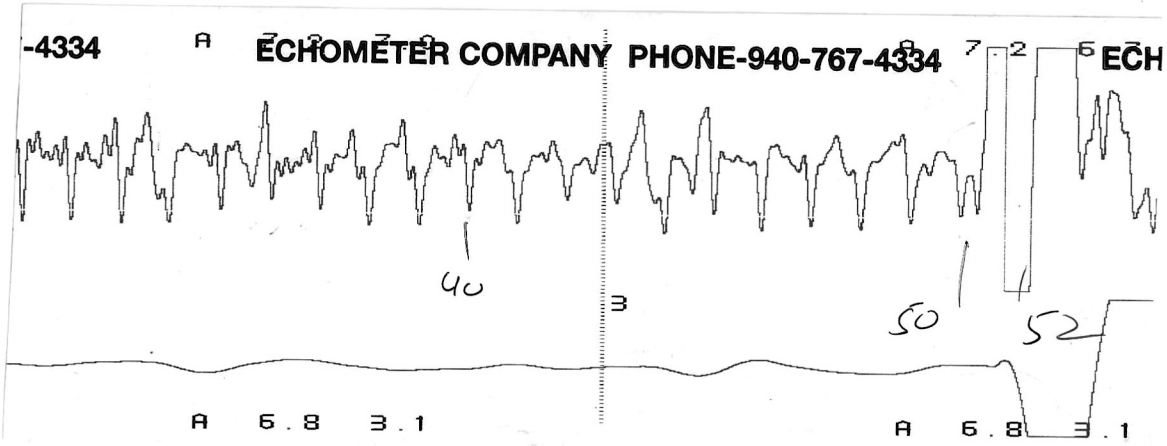
UPPER COLLARS A: 10.0

P-P 0.017 mV

LIQUID LEVEL A: 4.9

P-P 1.85 mV





Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

07/30/2026

Doug Briggs
Kantor Oil Company, LLC
5555 E 71ST ST STE 7350
TULSA, OK 74136-6542

Re: Temporary Abandonment
API 15-079-00737-00-00
FREDERICK 11
SW/4 Sec.06-23S-03W
Harvey County, Kansas

Dear Doug Briggs:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/30/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/30/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"