

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 1
Operator License No.: 9232 Name: Timberline Oil & Gas Corporation
Address 1: 4000 PENROSE PLACE
Address 2: _____
City: RAPID CITY State: SD Zip: 57702 + 6837
Contact Person: Trudy Schreiner Phone: (605) 341-3400

API No.: 15-151-30020-00-00 Permit No.: E11297.3
SE SW NW Sec. 32 Twp. 26 S. R. 12 ☐ East ☒ West
2732 Feet from ☐ North / ☒ South Line of Section
3992 Feet from ☒ East / ☐ West Line of Section
Lease: MISKIMEN V E Well No.: 7
County: Pratt

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 1000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>5.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>765</u>		<u>4255</u>			<u>4156</u>
Sacks of Cement:		<u>375</u>		<u>200</u>			<u>duraline & sealtite</u>
Cement Top:		<u>0</u>		<u>3325</u>			
Cement Bottom:		<u>765</u>		<u>4255</u>			

Packer Type: Baker Model G compression Set at: 4156
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 4255 (4254) feet depth
Zone of Injection Formation: SIMPSON Top Feet: 4228 Bottom Feet: 4242 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.74031 Long: -98.65955 Date Acquired: 07/27/2026
MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 3-YEAR TEST
Time in Minute(s): 0 15 30
Pressures: Set up 1 300 300 300
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 160 Bbls. to load annulus: 0
Test Date: 07/27/2026 Using: D&J Water Hauling Company's Equipment _____
The zone tested for this well is between 0 feet and 4156 feet.
The test results were verified by operator's representative:
Name: Tim Girard Title: Field Superintendent Phone: (620) 672-8240

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/26/2031

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Pressure on annulus. Release. Load and pressure. Held.