KOLAR Document ID: 1790085

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Karl Miller
Phone: (620) 588-3910
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc.
Wellsite Geologist: Jim Musgrove
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD
☐ Gas ☐ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

7/12/2024 Spud Date or Recompletion Date
7/17/2024 Date Reached TD
7/25/2024 Completion Date or Recompletion Date

API No.: 15-009-26424-00-00
Spot Description:
NW - NE - SW - SE Sec. 2 Twp. 17 S. R. 11 ☐ East ☑ West
1200 Feet from ☐ North / ☑ South Line of Section
1920 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton
Lease Name: BURMEISTER B Well #: 7
Field Name:
Producing Formation: Arbuckle
Elevation: Ground: 1938 Kelly Bushing: 1948
Total Vertical Depth: 3388 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 419 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 46000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date: 08/09/2024
☐ **Confidential Release Date:** 08/09/2026
☐ **Wireline Log Received** ☑ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Kelsey Cox **Date:** 08/09/2024

Operator Name: RJM Company Lease Name: BURMEISTER B Well #: 7

Sec. 2 Twp. 17 S. R. 11 ☐ East ☑ West County: Barton

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☐ Yes	☑ No
Geologist Report / Mud Logs	☑ Yes	☐ No
List All E. Logs Run:		

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
Heebner	-1016	KB
Douglas	-1045	KB
Lansing	-1132	KB
BKC	-1402	KB
Arbuckle	-1432	KB

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	419	Common	200	60/40 4% cc 2% gel
Production	7.875	5.5	15.5	3382	Common	180	10% salt 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection: 7/25/2024	Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:	
		Top	Bottom
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☑ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	3382	3388

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	RJM Company
Well Name	BURMEISTER B 7
Doc ID	1790085

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	419	Common	200	60/40 4% cc 2% gel
Production	7.875	5.5	15.5	3382	Common	180	10% salt 5% gilsonite

OPERATOR

Company:	RJM Company		
Address:	PO Box 256 Clalfin, KS 67525		
Contact Geologist:	Jim Musgrove		
Contact Phone Nbr:	620-786-0839		
Well Name:	Burmeister B #7		
Location:	2-17s-11w NW-NE-SW-SE		
API:	15-009-26424-00-00		
Pool:		Field:	Kraft-Prusa
State:	Kansas	Country:	USA

Scale 1:240 Imperial

Well Name:	Burmeister B #7		
Surface Location:	2-17s-11w NW-NE-SW-SE		
Bottom Location:			
API:	15-009-26424-00-00		
License Number:	30458		
Spud Date:	7/12/2024	Time:	12:00 AM
Region:	Barton		
Drilling Completed:	7/17/2024	Time:	12:00 AM
Surface Coordinates:	1200' FSL & 1920' FEL		
Bottom Hole Coordinates:			
Ground Elevation:	1938.00ft		
K.B. Elevation:	1948.00ft		
Logged Interval:	2800.00ft	To:	0.00ft
Total Depth:	3388.00ft		
Formation:	Arbuckle		
Drilling Fluid Type:	Chemical/Fresh Water Gel		

CASING SUMMARY

	Surface	Intermediate	Main
Bit Size			
Hole Size			

	Size	Set At	Type	# of Joints	Drilled Out At
Surf Casing	8 5/8" in	419 ft			
Int Casing					
Prod Casing	5 1/2" in	3383 ft			

CASING SEQUENCE

Type	Hole Size	Casing Size	At
	0.00 in	0.00	0.00 ft

OPEN HOLE LOGS

Logging Company:			
Logging Engineer:			
Truck #:			
Logging Date:		Time Spent:	
# Logs Run:	0	# Logs Run Successful:	0

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
	0.00ft	0.00ft	0.00		0

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
12/5/2007	0.00ft	0.00ft	

SURFACE CO-ORDINATES

Well Type:	Vertical
Longitude:	
Latitude:	
N/S Co-ord:	1200' FSL
E/W Co-ord:	1920' FEL

LOGGED BY

Musgrove Petroleum Geology
212 Main Street, Claflin KS

Company:	James C Musgrove Petroleum LLC		
Address:	212 Main Street/PO Box 215 Claflin, KS 67525		
Phone Nbr:	620-588-4250 620-786-0839		
Logged By:	KLG #307	Name:	James C Musgrove

CONTRACTOR

Contractor:	Southwind Drilling Inc.		
Rig #:	1		
Rig Type:	mud rotary		
Spud Date:	7/12/2024	Time:	12:00 AM
TD Date:	7/17/2024	Time:	12:00 AM
Rig Release:		Time:	

ELEVATIONS

K.B. Elevation:	1948.00ft	Ground Elevation:	1938.00ft
K.B. to Ground:	10.00ft		

NOTES

Remarks:

5 1/2" production casing was set and cemented on the RJM Oil Company, Burmeister 'B' #7.

Respectfully Submitted,

James C. Musgrove
Petroleum Geologist

Diamond Testing LLC

Company: RJM Oil Company, Inc

Lease: Burmeister "B" #7

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1940 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 742
API #: 15-009-26424

Operation:
Uploading recovery & pressures

DATE
July
16
2024

DST #1 **Formation: Arbuckle** **Test Interval: 3341 - 3388'** **Total Depth: 3388'**

Time On: 01:15 07/16 Time Off: 09:49 07/16
Time On Bottom: 03:42 07/16 Time Off Bottom: 06:42 07/16

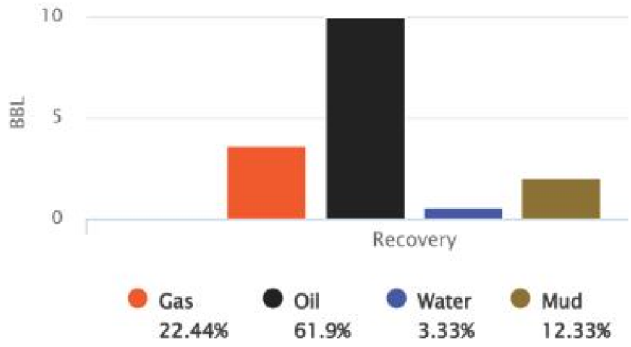
Recovered Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
136	1.93528	G	100	0	0	0
557	7.92611	HGO	0	100	0	0
252	3.58596	SLMCHGCO	32	50	0	18
189	2.68947	SLOCGCWCM	20	10	20	50

Total Recovered: 1134 ft
Total Barrels Recovered: 16.13682

Reversed Out
NO

Initial Hydrostatic Pressure	1617	PSI
Initial Flow	58 to 232	PSI
Initial Closed in Pressure	**1105**	**PSI**
Final Flow Pressure	237 to 385	PSI
Final Closed in Pressure	**1105**	**PSI**
Final Hydrostatic Pressure	1614	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 20.32831

ROCK TYPES

Cht, Clystcol, Dolprim, sdy lmst, Lmst fw7>, shale, grn, shale, gry, Carbon Sh, shale, red, Ss, Sltst

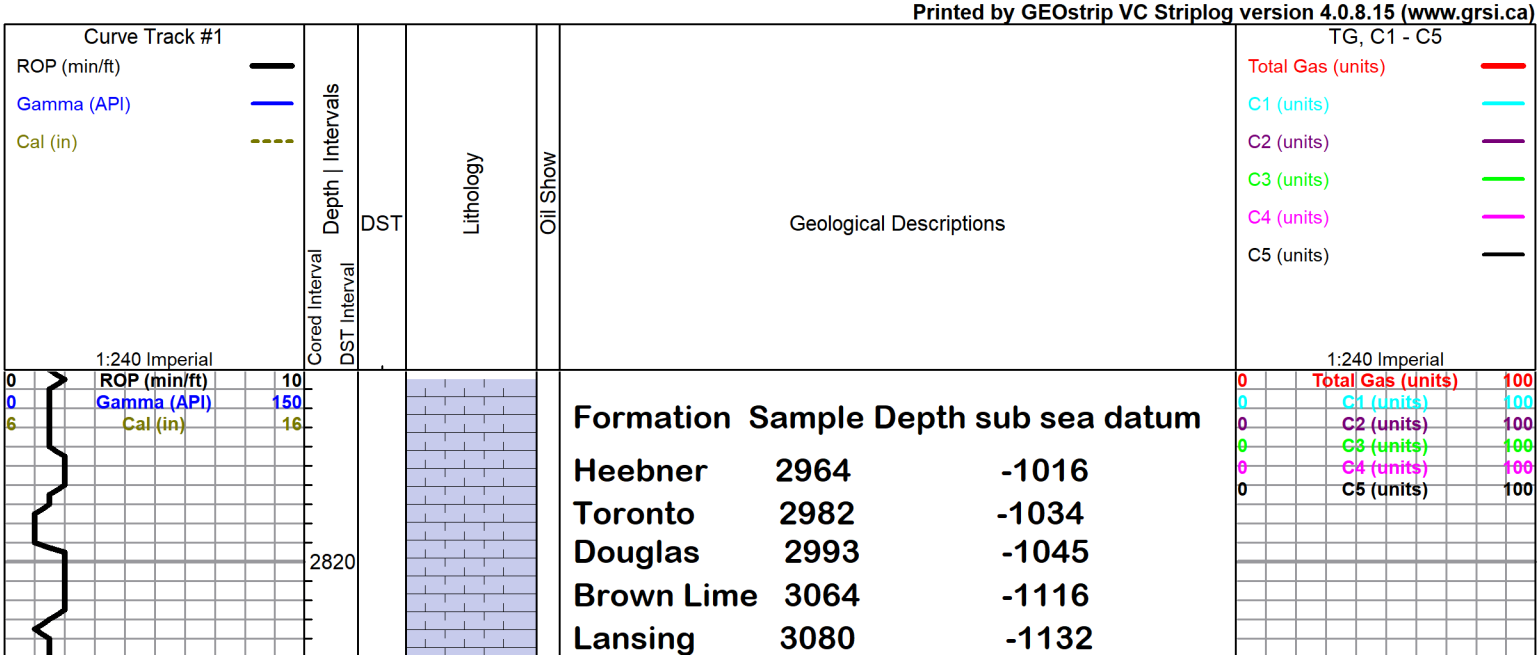
OTHER SYMBOLS

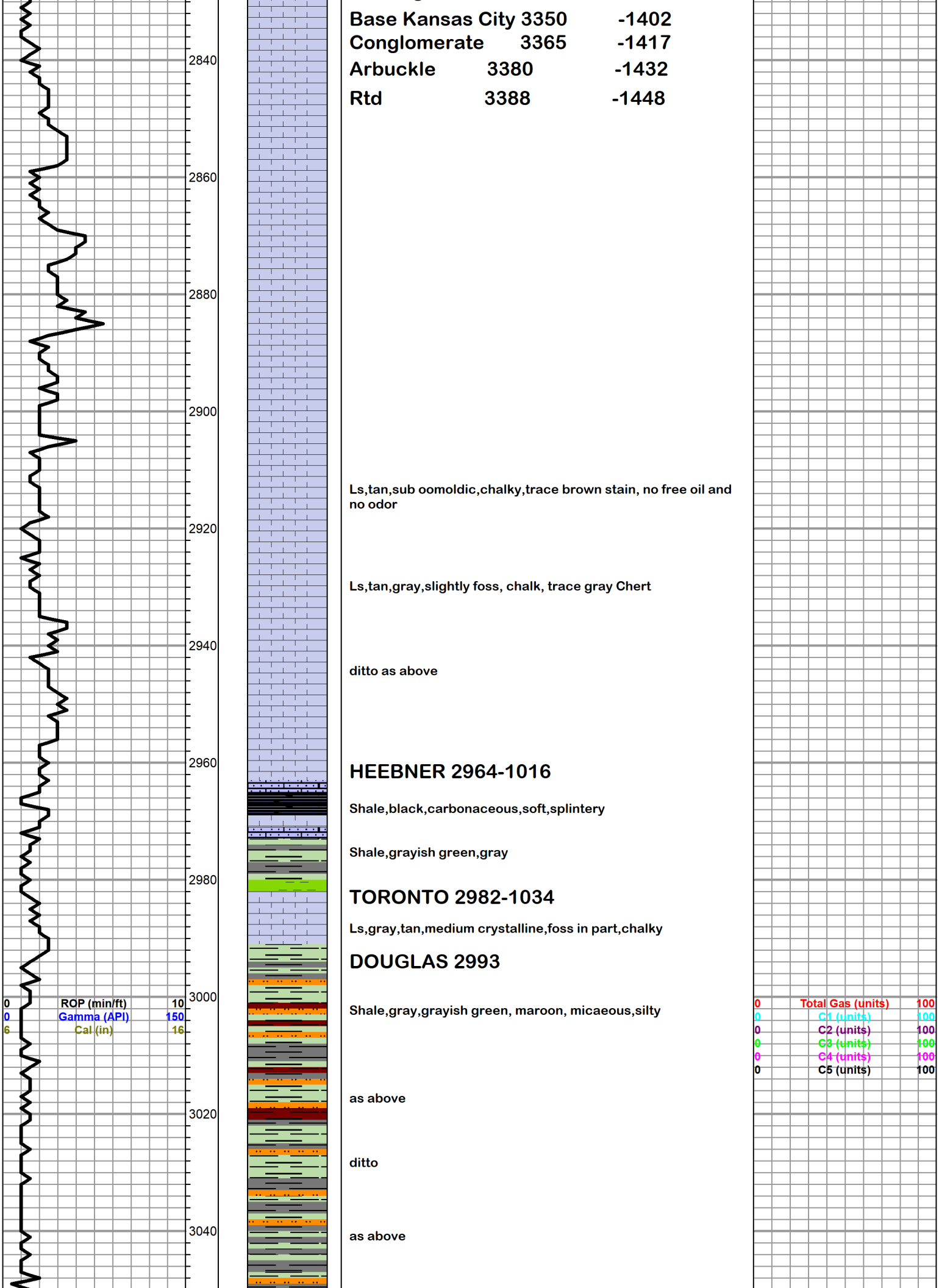
INTERVALS
- Core
- DST

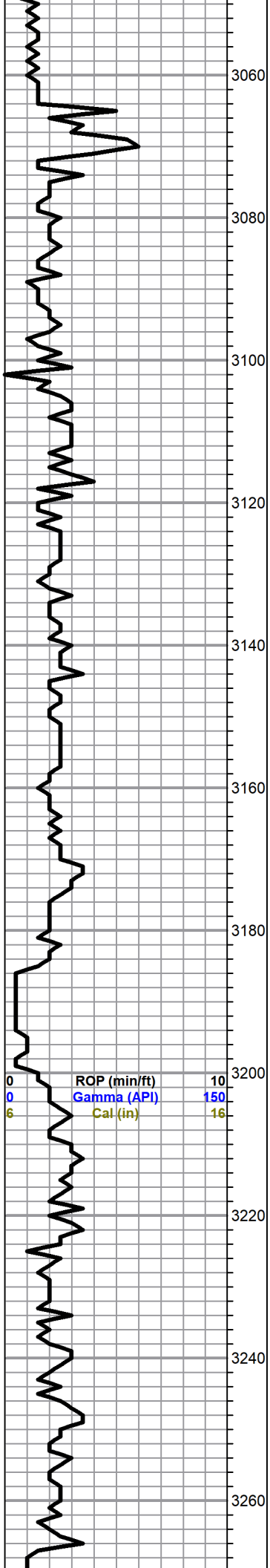
Oil Show
- Good Show
- Fair Show
- Poor Show
- Spotted or Trace
- Questionable Stn
- Dead Oil Stn
- Fluorescence
- Gas

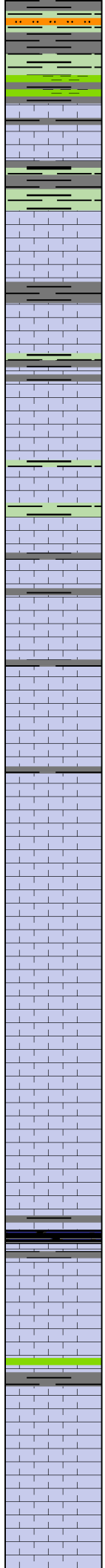
DST
- DST Int
- DST alt
- Core
- tail pipe

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)




Base Kansas City 3350 -1402
Conglomerate 3365 -1417
Arbuckle 3380 -1432
Rtd 3388 -1448
2840
2860
2880
2900
2920
2940
2960
2980
3000
3020
3040
Ls,tan,sub oomoldic,chalky,trace brown stain, no free oil and no odor
Ls,tan,gray,slightly foss, chalk, trace gray Chert
ditto as above
HEEBNER 2964-1016
Shale,black,carbonaceous,soft,splintery
Shale,grayish green,gray
TORONTO 2982-1034
Ls,gray,tan,medium crystalline,foss in part,chalky
DOUGLAS 2993
Shale,gray,grayish green, maroon, micaeous,silty
as above
ditto
as above
0 ROP (min/ft) 10
0 Gamma (API) 150
6 Cal (in) 16
0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100
0 C5 (units) 100





BROWN LIME 3064-1116

Ls,tan,gray,dense

LANSING 3080-1132

Ls,tan,fine and medium crystalline, foss, poor visible porosity, trace brown spotted stain, no free oil and no odor

as above,trace gray Chert

Ls,white,gray,fxln, few foss, chalky, with white Chalk

Ls,white, highly oolitic, dense

Ls,white,gray,fxln,foss,chalky,poor visible porosity, trace black and gray stain, no free oil and no odor

Ls,white,gray, highly oolitic, chalky

Ls,tan,gray,highly oolitic,pporly developed porosity, no shows

as above

Ls,white,gray,tan,oomoldic,fair to good oomoldic porosity, (barren)

Ls,tan, dense

Shale,gray, black, soft

Ls,wite,gray,foss,su-oomoldic,chalky, trace brown spotty stain,no free oil and no odor

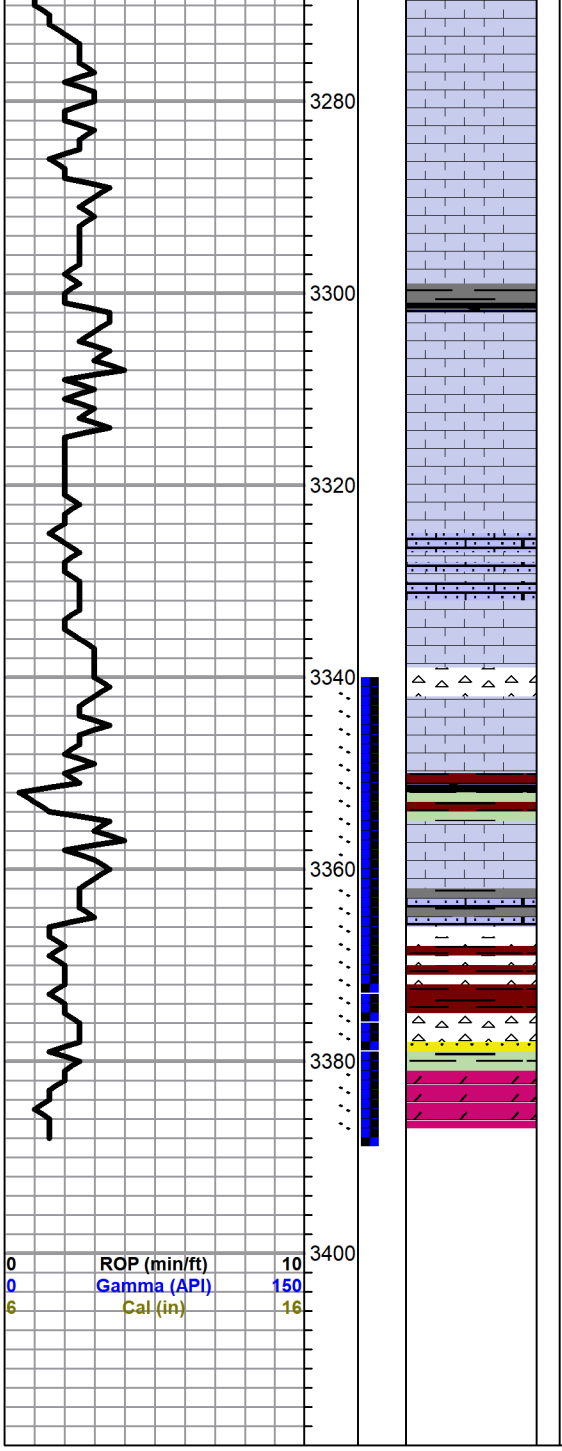
Shale,gray, green,

Ls,white,gray,oolitic, poor visible porosity, no show

Ls,gray,white,foss/oolitic,chalky

0 Total Gas (units) 100
0 C1 (units) 100
0 C2 (units) 100
0 C3 (units) 100
0 C4 (units) 100
0 C5 (units) 100

Mud-Co Mud chk
@ 3000 ft.
0000 hrs.
0/0/13
Vis. 50 Wt. 9.2
PV 18 YP 32
WL 11.2
Cake 1/32,
pH 9.0
CHL 6000 ppm
Ca 160 ppm
Sol 6.1 LCM 10#
DMC $0
CMC $0



Ls,white,oolitic, oomoldic,fair oomoldic porosity,brown spotted stain,trace free oil and faint odor

Ls, gray, white, chalky

Shale,gray,green, black

Ls,white,oolitic,chalky,trace light brown stain,no free oil and no odor

Ls,gray,white,tan,chalky in part,dense

as above,trace amber, boney opaque, Chert

BASE KANSAS CITY 3350-1402

Shale,gray,green,maroon, soft, few silty

CONGLOMERATE 3365-1417

Chert,gray,white,boney,opaque,with gray, oolitic, boney Chert and Shale.green ,sandy @ base

ARBUCKLE 3380-1432

Dolomite,white,cream,medium crystalline,trace brown stain,no free oil and faint odor

Dolomite,cream, white, medium crystalline, fair to good intercrystalline type porosity,golden brown stain, show of free oil and faint odor in fresh samples

ROTARY TOTAL DEPTH 3388-1440

DST #1 3341-3388
45-45-45-45

Blow, strong

Recovery 136'gas in pipe,557'clean gassy oil,252' slightly mud cut gassy oil(32% gas,50%oil,18%mud) 189'oil and gas cut watery mud (20% gas,10%oil,20% water,50% mud)

BHP 1105-1105 psi

FP 58-232,237-385 psi

HSH 1617-1614 psi

0	ROP (min/ft)	10
0	Gamma (API)	150
6	Cal (in)	16

0	Total Gas (units)	100
0	C1 (units)	100
0	C2 (units)	100
0	C3 (units)	100
0	C4 (units)	100
0	C5 (units)	100

Company: RJM Oil Company, Inc

Lease: Burmeister "B" #7

SEC: 2 TWN: 17S RNG: 11W
County: BARTON
State: Kansas
Drilling Contractor: Southwind Drilling, Inc - Rig 3
Elevation: 1940 GL
Field Name: Kraft-Prusa
Pool: Infield
Job Number: 742
API #: 15-009-26424

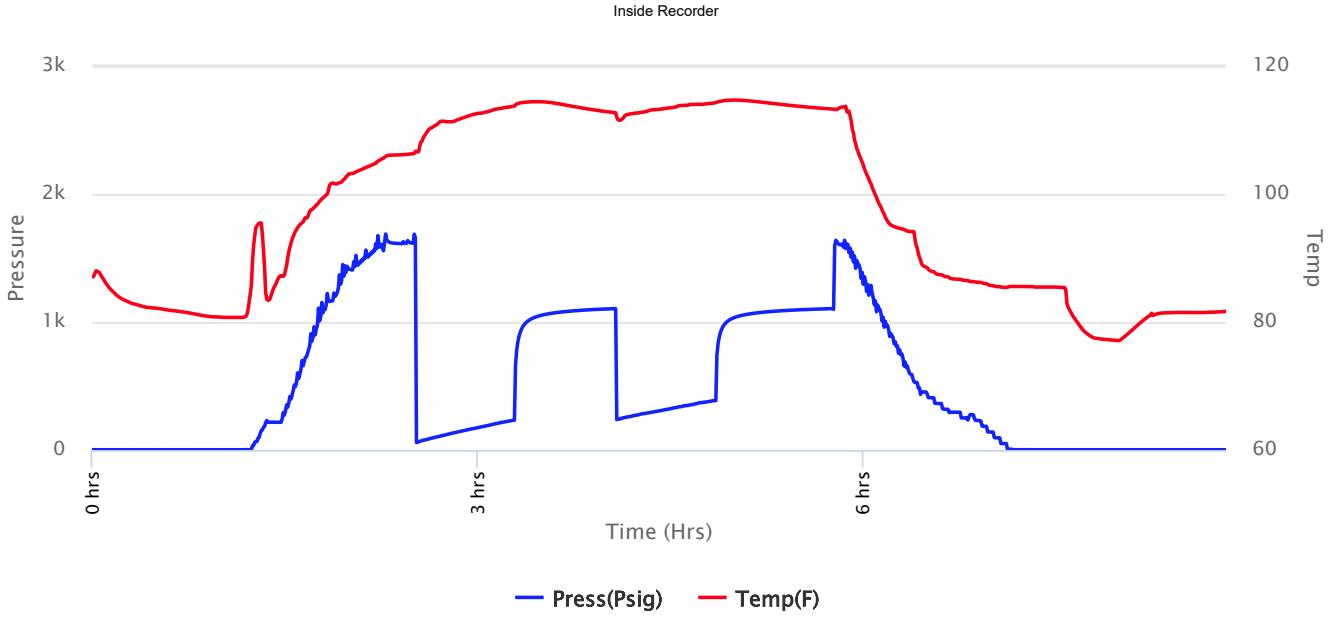
Operation:
Uploading recovery & pressures

DATE
July
16
2024

DST #1 **Formation: Arbuckle** **Test Interval: 3341 - 3388'** **Total Depth: 3388'**

Time On: 01:15 07/16 Time Off: 09:49 07/16
Time On Bottom: 03:42 07/16 Time Off Bottom: 06:42 07/16

Electronic Volume Estimate:	1st Open	1st Close	2nd Open	2nd Close
1118'	Minutes: 45	Minutes: 45	Minutes: 45	Minutes: 45
	Current Reading:	Current Reading:	Current Reading:	Current Reading:
	79.6" at 45 min	1.4" at 45 min	58.5" at 45 min	0" at 45 min
	Max Reading: 79.6"	Max Reading: 1.8"	Max Reading: 58.5"	Max Reading: 0"



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Recovered

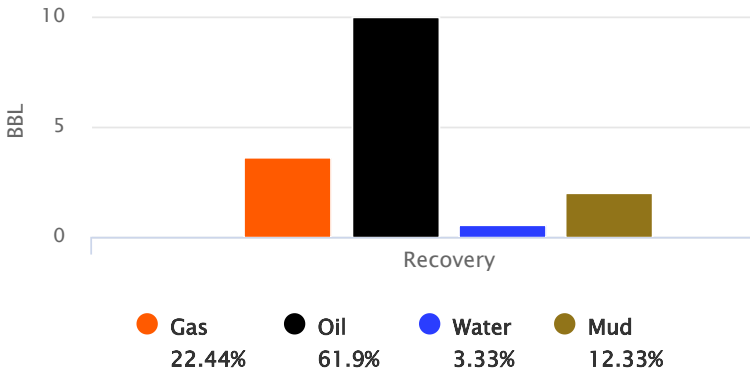
Foot	BBLS	Description of Fluid	Gas %	Oil %	Water %	Mud %
136	1.93528	G	100	0	0	0
557	7.92611	HGO	0	100	0	0
252	3.58596	SLMCHGCO	32	50	0	18
189	2.68947	SLOCGCWCM	20	10	20	50

Total Recovered: 1134 ft
Total Barrels Recovered: 16.13682

Reversed Out
NO

Initial Hydrostatic Pressure	1617	PSI
Initial Flow	58 to 232	PSI
Initial Closed in Pressure	**1105**	**PSI**
Final Flow Pressure	237 to 385	PSI
Final Closed in Pressure	**1105**	**PSI**
Final Hydrostatic Pressure	1614	PSI
Temperature	115	°F
Pressure Change Initial Close / Final Close	0.0	%

Recovery at a glance



GIP cubic foot volume: 20.32831

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BUCKET MEASUREMENT:
1st Open: 1'" Blow. BOB in 7 minutes
1st Close: 1 3/4" Blow Back
2nd Open: 2" Blow. BOB in 7 minutes
2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 100% Oil 0% Water 0% Mud

Gravity: 44.4 @ 60 °F

Ph: 9

Measured RW: .25 @ 83 degrees °F

RW at Formation Temp: 0.184 @ 115 °F

Chlorides: 20000 ppm

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Down Hole Makeup

Heads Up:	19.74 FT
Drill Pipe: *ID-3 1/2*	3335.77 FT
Weight Pipe: *ID-2 7/8*	FT
Collars: *ID-2 1/4*	FT
Test Tool: *ID-3 1/2-FH*	26.16 FT
Total Anchor:	46.81

Anchor Makeup

Packer Sub:	1 FT
Perforations: (top): *4 1/2-FH*	1 FT
Change Over:	1 FT
Drill Pipe: (in anchor): *ID-3 1/2*	31.81 FT
Change Over:	1 FT
Perforations: (below): *4 1/2-FH*	11 FT

Packer 1:	3336.19 FT
Packer 2:	3341.19 FT
Top Recorder:	3328.19 FT
Bottom Recorder:	3378 FT
Well Bore Size:	7 7/8
Surface Choke:	1"
Bottom Choke:	5/8"

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Mud Properties

Mud Type: Chem **Weight:** 8.9 **Viscosity:** 61 **Filtrate:** 7.4 **Chlorides:** 4000 ppm

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Pool: Infield
Job Number: 742
API #: 15-009-26424

Operation:
Uploading recovery & pressures

DATE
July
16
2024

DST #1 **Formation: Arbuckle** **Test Interval: 3341 - 3388'** **Total Depth: 3388'**

Time On: 01:15 07/16 Time Off: 09:49 07/16
Time On Bottom: 03:42 07/16 Time Off Bottom: 06:42 07/16

Gas Volume Report

1st Open

Time	Orifice	PSI	MCF/D

2nd Open

Time	Orifice	PSI	MCF/D

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071 Home Office P.O. Box 32 Russell, KS 67665 No. 4120

Cell 785-324-1041

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7/16/24	2	17	11	Barton	Kansas		6:00pm

Location Claflin 5N 1½E Ninto

Lease Buermeister B Well No. 7

Contractor Southwind Drilling

Type Job Long String

Hole Size 7⅞ T.D. 3388

Csg. 5½ Depth 3381.4

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 14.73 Shoe Joint 14.73

Meas Line Displace 80.12

EQUIPMENT

Pumptrk 5 No. Cementer Helper Tim

Bulktrk 20 No. Driver Driver Corey

Bulktrk PU No. Driver Driver David

JOB SERVICES & REMARKS

Remarks:

Rat Hole - 30 sks

Mouse Hole - 15 sks

Centralizers #1-9

Baskets #2+6

D/V or Port Collar

Ran 5½ and est circulation

Cemented Rat + Mouse hole

Pumped 500 gal mud clear and

cemented 5½ with 135 sks

and displaced

Lift pressure @ 700#

Landed Plug @ 1500#

Owner

To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To RJM

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 180 com 10% salt 5# gil 500 gal Mud Clear

Common	
Poz. Mix	
Gel.	
Calcium	
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer - 9	
Baskets - 2	
AFU Inserts	
Float Shoe - 1	
Latch Down - 1	
Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– PRICES AND TAXES: All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– TOWING CHARGES: QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– DEADHAUL, CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– SERVICE CONDITIONS AND LIABILITIES: 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4119

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7/12/24	2	17	11	Barton	Kansas		4:15pm

Location Claflin 5N 1½E N into

Lease Burmeister B Well No. 7

Contractor Southwind Drilling

Type Job Surface

Hole Size 12¼ T.D. 420

Csg. 8⅝ Depth 418.97

Tbg. Size Depth

Tool Depth

Cement Left in Csg. 20' Shoe Joint 25.3

Meas Line Displace

Owner
To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To RJM

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 200 60/40 4%cc 2%gel

EQUIPMENT

Pumptrk 5 No. Cementer Helper Tim

Bulktrk 3 No. Driver Driver Bryant

Bulktrk P.U. No. Driver Driver David

JOB SERVICES & REMARKS

Remarks:

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

Ran 8⅝ and est circulation cemented with 200sks and displaced

Cement Did Circulate

Common	120
Poz. Mix	80
Gel.	4
Calcium	9
Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	213
Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Surface
Mileage	32
Tax	
Discount	
Total Charge	

Thanks

X Signature

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