

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	HITCH G 7
Doc ID	1790131

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	1650	Pozmix Common	800	See Original
Production	7.	7.875	15.5	6271	Lite-wate Pozmix	175	See Original



Daily Activity and Cost Summary

Well Name: Hitch G-7

API/UWI 151752055700	Lease Line Legal Desc	Field Name Shuck	License #	State/Province KANSAS	Well Configuration Type OPERATED
Original KB Elevation (ft) 2,884.00	KB-Tubing Head Distance (ft)	Original Spud Date 12/14/1981 00:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD) (ftKB)

4.0	4/24/2024	4/22/2024	31,873.00	64,553.00	MIRU Gore Nitrogen Frac Crew, Frac the Chester Formation 6144'-6166' as per procedure Total Load: 1251 bbls Slick wtr: 1251 bbls 30/50 sand: 17,668 LBS Average Rate 16.26 BPM Max Rate 17.7 BPM Average pressure 3743psi Max pressure 4394psi ISIP 1457psi 5min- 299psi 10min. Vac.. RDMO Gore Frac crew, Secure well, SDON
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