KOLAR Document ID: 1582100

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 33595 Name: Platte Valley Oil Co., Inc.

Address 1: 7551 MAIN ST STE 253

Address 2: PO BOX 27012

City: RALSTON State: NE Zip: 68127 + 0012

Contact Person: Laura Loughran Phone: (402) 331-4927

API No.: 15-039-20282-00-01 Permit No.: D20445.0

_ - NW - NE - NE Sec. 11 Twp. 1 S. R. 26 ☐ East ☑ West

4663 Feet from ☐ North / ☑ South Line of Section

796 Feet from ☑ East / ☐ West Line of Section

Lease: COZAD Well No.: 1-11 SWD

County: Decatur

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 500 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	na	8.625	na	4.5	na	2.375
Set at:		202		1959		1489
Sacks of Cement:		230		300		Type: EUE Lined
Cement Top:		0		0		
Cement Bottom:		202		1959		

Packer Type: ADI 4.5" Set at: 1489

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 3570 (1960) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.98516 Long: -100.19939 Date Acquired: 07/31/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	5				
Pressures: Set up 1	375	175				
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 4

Test Date: 07/31/2026 Using: Webb's Company's Equipment

The zone tested for this well is between 0 feet and 1489 feet.

The test results were verified by operator's representative:

Name: Ron Johnson Title: supervisor Phone: (785) 871-8026

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 10/29/2026

State Agent: Darrel Dipman Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

MIT FAILED

Form	U7 - Casing Mechanical Integrity Test
Operator	Platte Valley Oil Co., Inc.
Well Name	COZAD 1-11 SWD
Doc ID	1582100

Injection Zones

FormationName	Top	Bottom
CEDAR HILLS	1552	1672
CEDAR HILLS	1552	1652

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

08/03/2026

LICENSE 33595
Platte Valley Oil Co., Inc.
7551 MAIN ST STE 253
PO BOX 27012RALSTON, NE 68127-0012

Re: API No. 15-039-20282-00-01
Permit No. D20445.0
COZAD 1-11 SWD
11-1S-26W
Decatur County, KS

Operator:

On 07/31/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/29/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4