

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 30458 Name: RJM Company
Address 1: PO BOX 256
Address 2: _____
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Joan Miller Phone: (620) 588-3910

API No.: 15-009-03746-00-01 Permit No.: D24383.0
____ - ____ - SE SE Sec. 2 Twp. 17 S. R. 11 ☐ East ☒ West
713 Feet from ☐ North / ☒ South Line of Section
750 Feet from ☒ East / ☐ West Line of Section
Lease: F F BURMEISTER B Well No.: 4
County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>n/a</u>	<u>10.75</u>	<u>n/a</u>	<u>7</u>	<u>4.5</u>	Size:	<u>2.875</u>
Set at:		<u>303</u>		<u>3406</u>	<u>3453</u>	Set at:	<u>3252</u>
Sacks of Cement:		<u>225</u>		<u>150</u>	<u>350</u>	Type:	<u>Seal-tite</u>
Cement Top:		<u>0</u>		<u>2965</u>	<u>0</u>		
Cement Bottom:		<u>303</u>		<u>3406</u>	<u>3453</u>		

Packer Type: Model G Set at: 3252

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3468 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3453 Bottom Feet: 3468 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 38.59629 Long: -98.50075 Date Acquired: 07/31/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>360</u>					
Set up 2	<u>350</u>					
Set up 3	<u>360</u>					

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: -23 Bbls. to load annulus: 3

Test Date: 07/31/2026 Using: Brackeen Line Cleaning Company's Equipment

The zone tested for this well is between 0 feet and 3252 feet.

The test results were verified by operator's representative:

Name: Karl Miller Title: Production Phone: (620) 588-3910

KCC Office Use Only

The results were:

- ☐ Satisfactory
☒ Not Satisfactory

Next MIT: 10/29/2026

State Agent: Richard Heine Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: Pressured to 360 PSI and pressure fell off to 200 PSI and continued to fall. We did this 3 times with the same results everytime. Operator shutdown the wells and shut in the well. Workover unit will be there 8/3/2026.

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

08/03/2026

LICENSE 30458
RJM Company
PO BOX 256
CLAFLIN, KS 67525-0256

Re: API No. 15-009-03746-00-01
Permit No. D24383.0
F F BURMEISTER B 4
2-17S-11W
Barton County, KS

Operator:

On 07/31/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

- 1) repair and retest the well to show mechanical integrity,
- 2) plug the well, or
- 3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 10/29/2026
shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4