KOLAR Document ID: 1844114

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 2

Operator License No.: 35280 Name: C & K Operating LLC

Address 1: PO BOX 273

Address 2:

City: KINGMAN State: KS Zip: 67068 + 0273

Contact Person: LaDawn Ferrell Phone: (620) 553-5050

API No.: 15-095-01824-00-01 Permit No.: E34589.1

__ - __ - SW - NE Sec. 27 Twp. 28 S. R. 7 ☐ East ☑ West

3300 Feet from ☐ North / ☑ South Line of Section

1980 Feet from ☑ East / ☐ West Line of Section

Lease: ALAMEDA UNIT Well No.: 5-3

County: Kingman

Well Construction Details: ☑ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: ____ psi Maximum Injection Rate: ____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.625	NA	5.5	NA	4.5
Set at:		261		4423		4344
Sacks of Cement:		240		225		Ferox 35 coated tubing
Cement Top:		0		3500		
Cement Bottom:		261		4424		

Packer Type: Arrow set packer -set in Tension 20,000 over Set at: 4346

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): 4424 feet depth

Zone of Injection Formation: VIOLA, SIMPSON Top Feet: 4364 Bottom Feet: 4372 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☑ Yes ☐ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.583374 Long: -98.069663 Date Acquired: 06/30/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: INITIAL TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	340	340	340			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: .2

Test Date: 06/30/2026 Using: Polymer Technologies, LLC Company's Equipment

The zone tested for this well is between 0 feet and 4346 feet.

The test results were verified by operator's representative:

Name: James Kraft Title: Field Supervisor Phone: (785) 252-7030

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 06/30/2027

State Agent: BJ Hope Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

this well-Alameda 5-3 was a produced that is being changed over to an EOR disposal well, I'm assuming the API # will have 01 added to it , and UIC will complete the injection pressure and rate upon approval of permit. Polymer was added to annulus and used to displace the backside before setting packer.