

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 2
Operator License No.: 31385 Name: M G Oil Inc
Address 1: PO BOX 162
Address 2: _____
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: Chad Counts Phone: (785) 483-1627

API No.: 15-169-00175-00-02 Permit No.: D11469.0
SW SE SW Sec. 5 Twp. 14 S. R. 2 ☐ East ☒ West
469 Feet from ☐ North / ☒ South Line of Section
3731 Feet from ☒ East / ☐ West Line of Section
Lease: WINSLOW Well No.: 1
County: Saline

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 1000 psi Maximum Injection Rate: 2000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>na</u>		<u>2.875</u>
Set at:		<u>292</u>		<u>3204</u>			<u>3200</u>
Sacks of Cement:		<u>225</u>		<u>75</u>			<u>Seal-tite</u>
Cement Top:		<u>0</u>		<u>2829</u>			
Cement Bottom:		<u>292</u>		<u>3294</u>			

Packer Type: Tubing cemented in hole. Set at: 3200

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3204 (3186) feet depth

Zone of Injection Formation: MAQUOKETA Top Feet: 3176 Bottom Feet: 3182 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.85763 Long: -97.57002 Date Acquired: 07/19/2021

MIT Type: Radioactive Tracer MIT Reason: 5-YEAR TEST

Time in Minute(s): _____

Pressures: Set up 1 _____

Set up 2 _____

Set up 3 _____

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 07/21/2026 Using: Associated Wireline Service Company's Equipment

The zone tested for this well is between 0 feet and 3176 feet.

The test results were verified by operator's representative:

Name: Alan Hartman Title: Production Foreman Phone: (785) 483-1627

KCC Office Use Only

The results were:

☒ Satisfactory

☐ Not Satisfactory

Next MIT: 07/20/2031

State Agent: Keith Karlin Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____