KOLAR Document ID: 1976971

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: ( 469 ) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( ) 

API No. 15- 15-175-21689-00-01
Spot Description:
__ - __ - NW - SE Sec. 35 Twp. 33 S. R. 33 ☐ E ☑ W
1991 feet from ☐ N / ☑ S Line of Section
1979 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: BUSH D Well #: 2H
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/06/1999 Date Shut-In: 04/13/2024

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | N/A | 8.625 | 5.5 | N/A | N/A | 2.375 |
| Setting Depth | | 1554 | 6279 | | | 2643 |
| Amount of Cement | | 405 | 200 | | | N/A |
| Top of Cement | | 0 | 4850 | | | N/A |
| Bottom of Cement | | 1554 | 6279 | | | N/A |

Casing Fluid Level from Surface: 2535 How Determined? ECHOMETER Date: 07/31/2026
Casing Squeeze(s): __ (top) to __ (bottom) w / __ sacks of cement, __ (top) to __ (bottom) w / __ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at __ (depth) ☐ Tools in Hole at __ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☑ DV Tool: 4712 (depth) w / 150 sacks of cement ☐ Port Collar: __ (depth) w / __ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6450 Plug Back Depth: 2719 Plug Back Method: CMT RETAINER

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. CHASE | At: | to Feet | Perforation Interval 2592 to 2630 Feet or Open Hole Interval to Feet |
| 2. | At: | to Feet | Perforation Interval to Feet or Open Hole Interval to Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/06/2026

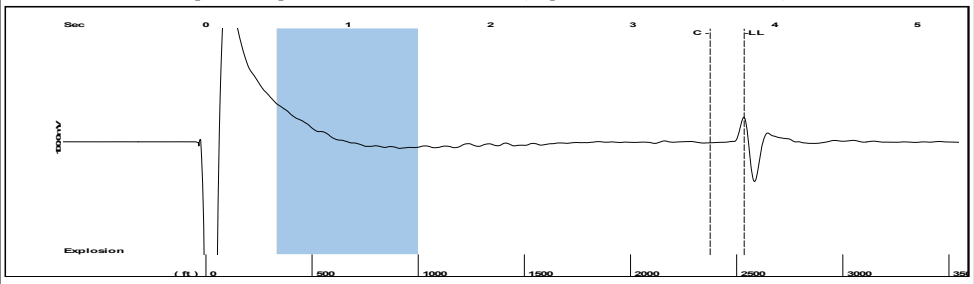
**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

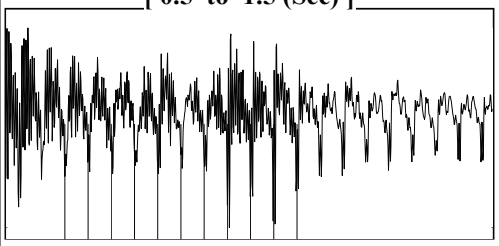
Shot 300# JS

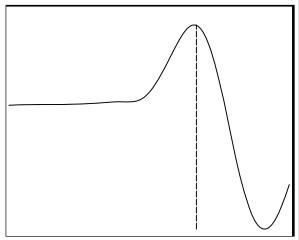
Group: TWM update list  Well: Bush D-2H (acquired on: 07/31/26 11:09:53 )




| | | | | | | |
|---|---|---|---|---|---|---|
| Filter Type | High Pass | Automatic Collar Count | Yes | Time | 3.783 | sec |
| Manual Acoustic Veloc | 1329.14 | ft/s | Manual JTS/sec | 20.9644 | Joints | 79.9715 | Jts |
| | | | | | Depth | 2535.10 | ft |

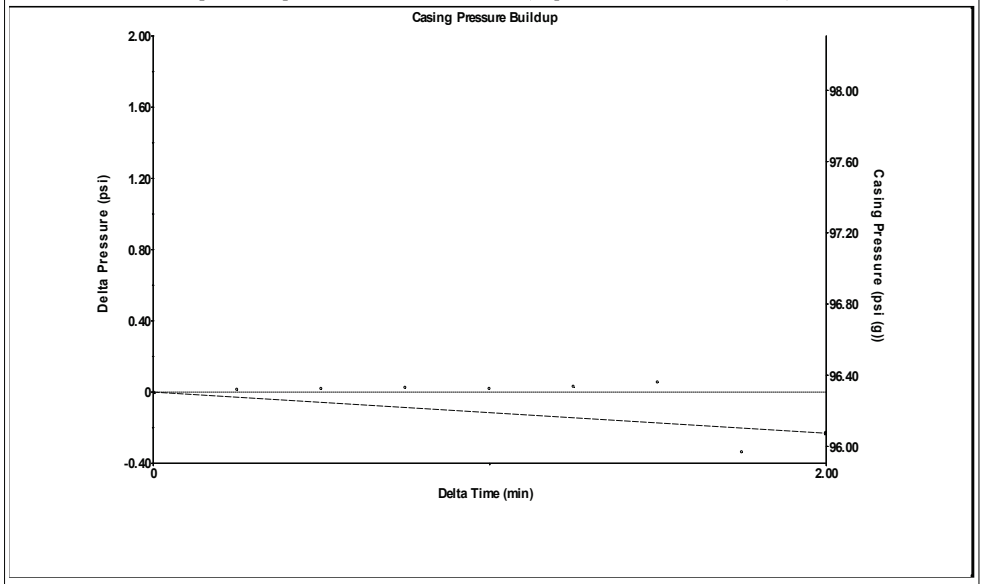
**[ 0.5 to 1.5 (Sec) ]**





**Analysis Method: Automatic**

Group: TWM update list  Well: Bush D-2H (acquired on: 07/31/26 11:09:53 )




| | | | | | |
|---|---|---|---|---|---|
| Change in Pressure | -0.23 | psi | PT 11249 | | |
| | | | Range | 0 - ? | psi |
| Change in Time | 2.00 | min | | | |

Group: TWM update list  Well: Bush D-2H (acquired on: 07/31/26 11:09:53 )

Production

| | Current | Potential | |
|---|---|---|---|
| Oil | - * - | - * - | BBL/D |
| Water | - * - | - * - | BBL/D |
| Gas | - * - | - * - | Mscf/D |

| | | |
|---|---|---|
| IPR Method | Vogel | |
| PBHP/SBHP | - * - | |
| Production Efficiency | 0.0 | |

| | | |
|---|---|---|
| Oil | 40 | deg.API |
| Water | 1.05 | Sp.Gr.H2O |
| Gas | 0.66 | Sp.Gr.AIR |

Acoustic Velocity 1340.26 ft/s

Casing Pressure
96.3 psi (g)

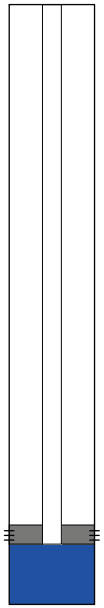
Casing Pressure Buildup
-0.231 psi
2.00 min

Gas/Liquid Interface Pressure
102.8 psi (g)

Liquid Level Depth
2535.10 ft

Pump Intake Depth
2642.00 ft

Formation Depth
2592.00 ft



Static

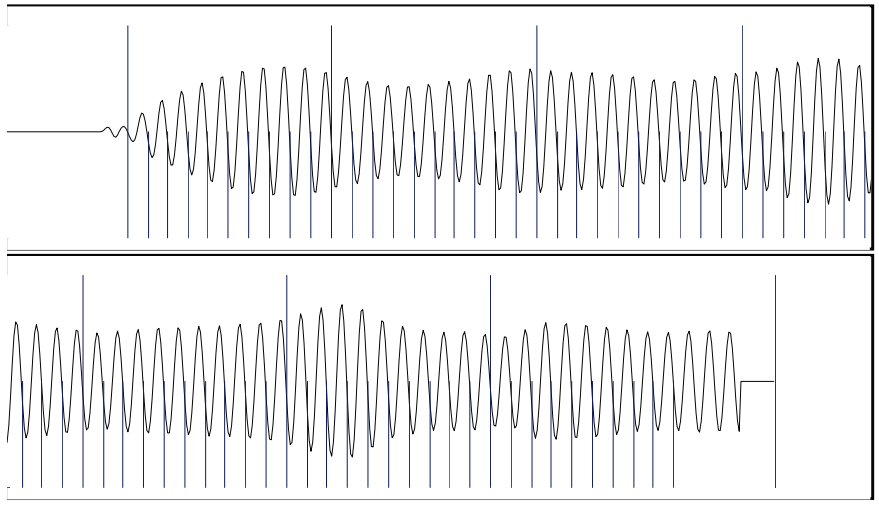
Oil Column Height
MD 0 ft

Water Column Height
MD 57 ft

Static BHP
128.6 psi (g)

Acoustic Test

Group: TWM update list  Well: Bush D-2H (acquired on: 07/31/26 11:09:53 )



**21.08**

**21.21**

| | | | | | |
|---|---|---|---|---|---|
| Acoustic Velocity | 1340.26 | ft/s | Joints counted | 69 | |
| Joints Per Second | 21.1397 | jts/sec | Joints to liquid level | 79.9715 | |
| Depth to liquid level | 2535.1 | ft | Filter Width | 18.9644 | 22.9644 |
| Automatic Collar Count | Yes | | Time to 1st Collar | 0.28 | 3.544 |

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/06/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-175-21689-00-01
BUSH D 2H
SE/4 Sec.35-33S-33W
Seward County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/06/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"