

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-093-20733-00-00

Spot Description: _____

_____ - _____ NE Sec. 24 Twp. 22 S. R. 37 ☐ E ☒ W

1320 feet from ☒ N / ☐ S Line of Section

1320 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Kearny Elevation: _____ ☐ GL ☐ KB

Lease Name: OLSON Well #: 1-A

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 08/07/1981 Date Shut-In: 07/06/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		331	3045			3019
Amount of Cement		200	0			N/A
Top of Cement		0	1300			N/A
Bottom of Cement		331	3045			N/A

Casing Fluid Level from Surface: 2129 How Determined? ECHOMETER Date: 08/03/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3050 Plug Back Depth: 3045 Plug Back Method: CMT

Geological Date:

Formation Name COUNCIL GROVE-KS Formation Top _____ Formation Base _____ Completion Information _____

1. _____ At: _____ to _____ Feet Perforation Interval 2910 to 2992 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This
Space - KCC USE ONLY

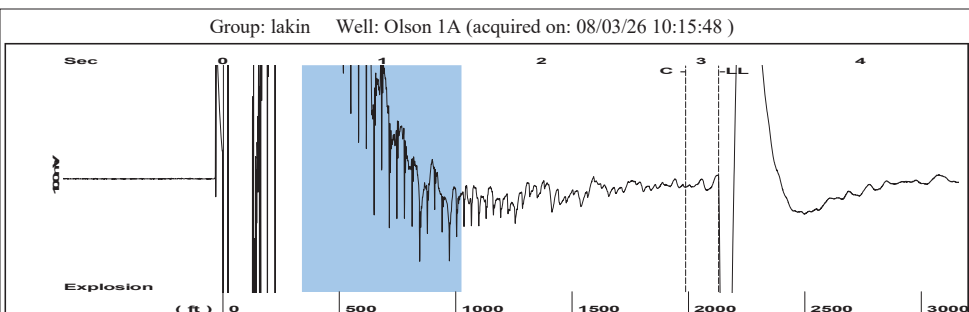
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____

Review Completed by: Michael Maier Comments: _____

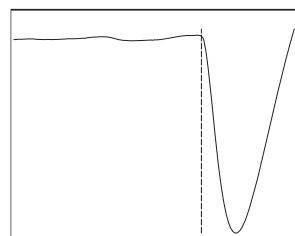
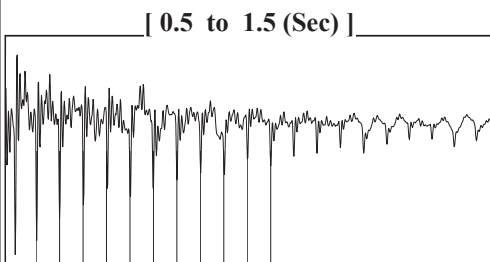
TA Approved: ☒ Yes ☐ Denied Date: 08/06/2026

Mail to the Appropriate KCC Conservation Office:

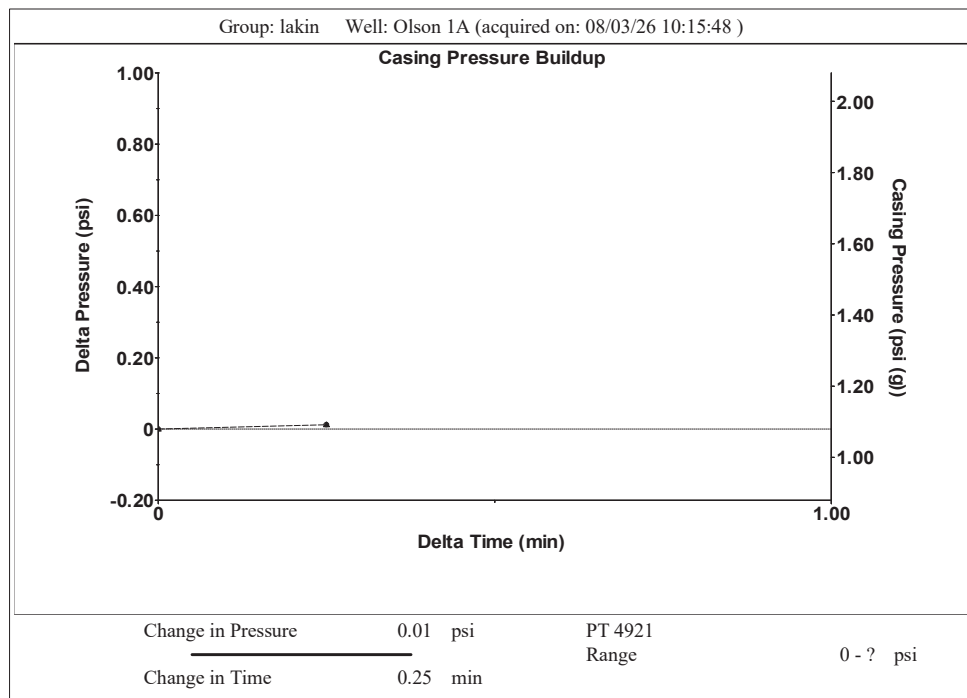
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Filter Type High Pass Automatic Collar Count Yes Time 3.111 sec
 Manual Acoustic Veloc1315.35 ft/s Manual JTS/sec 20.7469 Joints 67.1693 Jts
 Depth 2129.27 ft

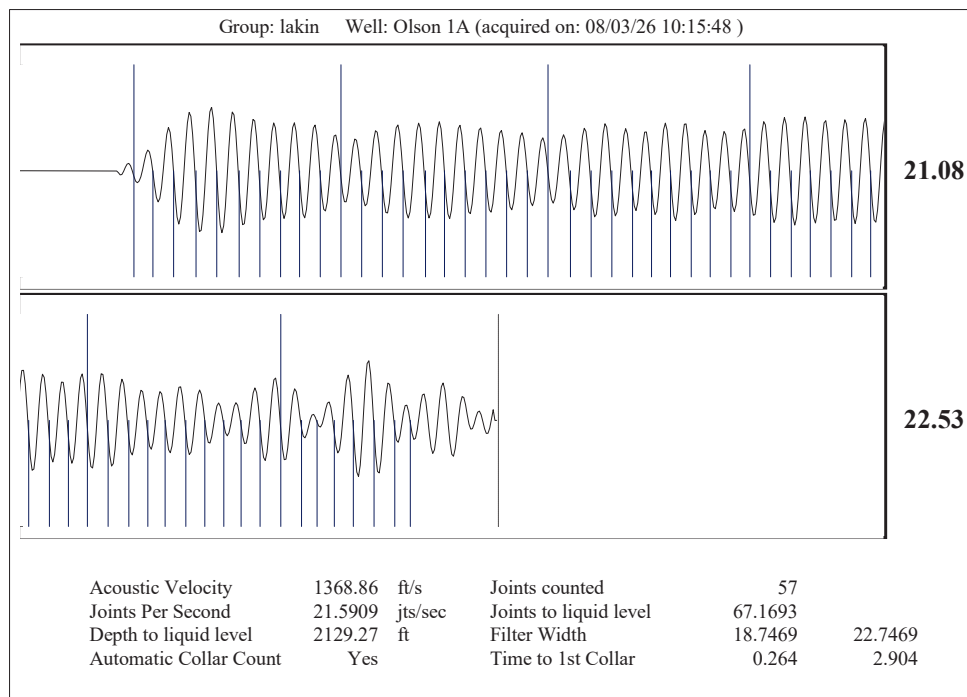


Analysis Method: Automatic



Group: lakin Well: Olson 1A (acquired on: 08/03/26 10:15:48)

Production		Potential		Casing Pressure			Producing	
Oil	- * -	- * -	BBL/D	1.1	psi (g)		Annular Gas Flow	
Water	- * -	- * -	BBL/D	Casing Pressure Buildup			1	Mscf/D
Gas	- * -	- * -	Mscf/D	0.012	psi		% Liquid	97 %
IPR Method		Vogel		0.25 min		Gas/Liquid Interface Pressure		
PBHP/SBHP		- * -		1.8 psi (g)				
Production Efficiency		0.0						
				Liquid Level Depth				
Oil	40 deg.API			2129.27 ft				
Water	1.05 Sp.Gr.H2O							
Gas	0.64 Sp.Gr.AIR							
Acoustic Velocity		1368.86 ft/s		Pump Intake Depth				
				3019.00 ft				
				Formation Depth				
				2910.00 ft				
Formation Submergence				Pump Intake				
Total Gaseous Liquid Column HT (TVD)		890 ft		292.2 psi (g)				
Equivalent Gas Free Liquid HT (TVD)		865 ft		Producing BHP				
				256.1 psi (g)				
Acoustic Test				Static BHP				
				- * - psi (g)				



08/06/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-093-20733-00-00
OLSON 1-A
NE/4 Sec.24-22S-37W
Kearny County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/06/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"