KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 30458 Name: RJM Company

Address 1: PO BOX 256

Address 2:

City: CLAFLIN State: KS Zip: 67525 + 0256

Contact Person: Joan Miller Phone: (620) 588-3910

API No.: 15-009-03746-00-01 Permit No.: D24383.0

__ - __ - SE - SE Sec. 2 Twp. 17 S. R. 11 ☐ East ☑ West

713 Feet from ☐ North / ☑ South Line of Section

750 Feet from ☑ East / ☐ West Line of Section

Lease: F F BURMEISTER B Well No.: 4

County: Barton

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner
Size:	n/a	10.75	n/a	7	4.5
Set at:		303		3406	3453
Sacks of Cement:		225		150	350
Cement Top:		0		2965	0
Cement Bottom:		303		3406	3453

Tubing
Size: 2.875
Set at: 3252
Type: Seal-tite

Packer Type: Model G Set at: 3252

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 3468 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 3453 Bottom Feet: 3468 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.59627 Long: -98.50076 Date Acquired: 08/04/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 90-DAY RETEST - FAILURE

Time in Minute(s):	0	15	30			
Pressures: Set up 1	350	350	350			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus:

Test Date: 08/04/2026 Using: Brackeen Line Cleaning Company's Equipment

The zone tested for this well is between 0 feet and 3252 feet.

The test results were verified by operator's representative:

Name: Karl Miller Title: Production Phone: (620) 588-3910

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/03/2031

State Agent: Richard Heine Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Operator replaced 19 joints of tubing with new seal-tite. Packer setting remained the same at 3252'. Treated water on backside.