KOLAR Document ID: 1976968

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-175-00153-00-00
Spot Description:
NE - NE - SW Sec. 25 Twp. 33 S. R. 33 ☐ E ☑ W
2446 feet from ☐ N / ☑ S Line of Section
2197 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: BUSH Well #: 1-25
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/28/1954 Date Shut-In: 06/18/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	10.75	7	5.5	N/A	N/A	2.375
Setting Depth	592	2610	2703			2687
Amount of Cement	325	200	200			N/A
Top of Cement	0	0	1866			N/A
Bottom of Cement	592	2610	2703			N/A

Casing Fluid Level from Surface: 2635 How Determined? ECHOMETER Date: 07/31/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 2703 Plug Back Depth: 2703 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. CHASE	At:	to Feet	Perforation Interval 2610 to 2703 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/06/2026

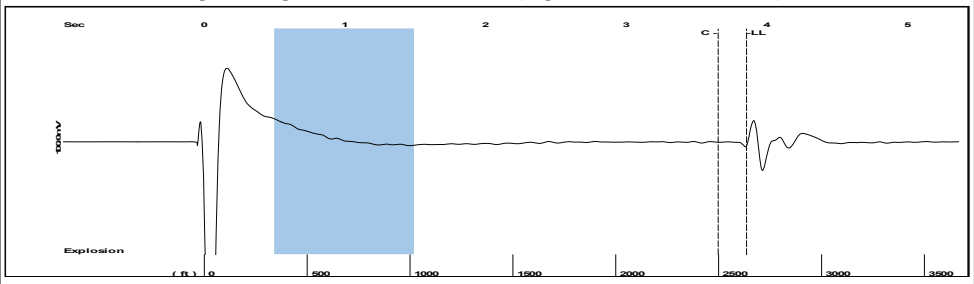
Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

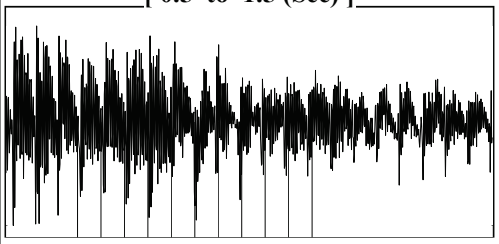
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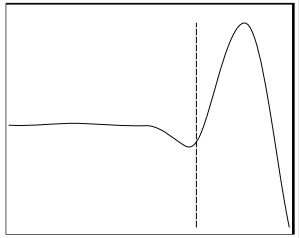
Group: TWM update list Well: Bush 1-25 (acquired on: 07/31/26 10:43:32)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.854	sec
Manual Acoustic Veloc	1315.35	ft/s	Manual JTS/sec	20.7469	Joints	83.1389	Jts
					Depth	2635.50	ft

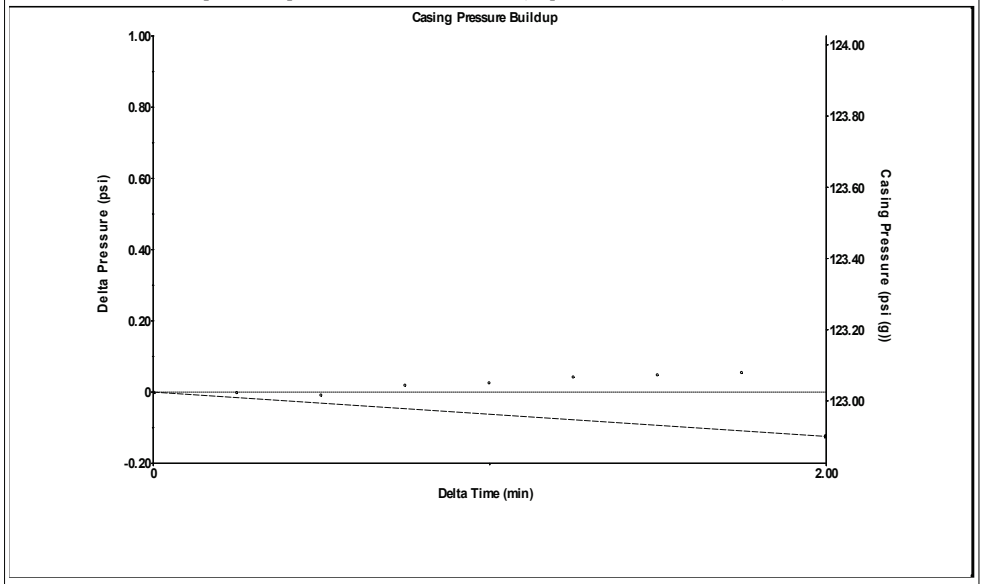
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: TWM update list Well: Bush 1-25 (acquired on: 07/31/26 10:43:32)



Change in Pressure	-0.12	psi	PT 11249		
			Range	0 - ?	psi
Change in Time	2.00	min			

Group: TWM update list Well: Bush 1-25 (acquired on: 07/31/26 10:43:32)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.64	Sp.Gr.AIR

Acoustic Velocity 1367.67 ft/s

Casing Pressure
123.0 psi (g)

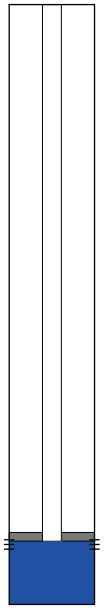
Casing Pressure Buildup
-0.125 psi
2.00 min

Gas/Liquid Interface Pressure
131.1 psi (g)

Liquid Level Depth
2635.50 ft

Pump Intake Depth
2687.00 ft

Formation Depth
2703.00 ft



Static

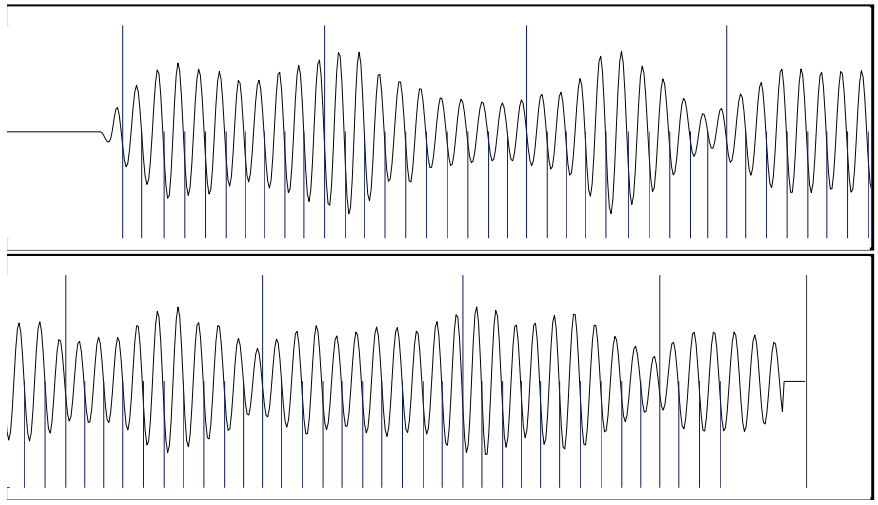
Oil Column Height
MD 0 ft

Water Column Height
MD 67 ft

Static BHP
161.8 psi (g)

Acoustic Test

Group: TWM update list Well: Bush 1-25 (acquired on: 07/31/26 10:43:32)



21.41

21.74

Acoustic Velocity	1367.67	ft/s	Joints counted	73	
Joints Per Second	21.5721	jts/sec	Joints to liquid level	83.1389	
Depth to liquid level	2635.5	ft	Filter Width	18.7469	22.7469
Automatic Collar Count	Yes		Time to 1st Collar	0.268	3.652

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/06/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-175-00153-00-00
BUSH 1-25
SW/4 Sec.25-33S-33W
Seward County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/06/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"