

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 3728 Name: RJ Energy, LLC
Address 1: 22082 NE NEOSHO RD
Address 2: _____
City: GARNETT State: KS Zip: 66032 + 2425
Contact Person: Jackie Windisch Phone: (785) 448-6995

API No.: 15-031-19347-00-01 Permit No.: E25812.15
SW SW SW Sec. 11 Twp. 23 S. R. 16 ☒ East ☐ West
427 Feet from ☐ North / ☒ South Line of Section
5068 Feet from ☒ East / ☐ West Line of Section
Lease: ALICE CROTTS Well No.: 2
County: Coffey

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 50 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>40</u>		<u>1000</u>		
Sacks of Cement:		<u>5</u>		<u>130</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>40</u>		<u>1000</u>		
Packer Type:	<u>NA</u>				Set at:	

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1000 feet depth

Zone of Injection Formation: SQUIRREL SAND Top Feet: 963 Bottom Feet: 967 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.05445 Long: -95.62743 Date Acquired: 08/26/2021

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>20</u>	<u>40</u>	<u>60</u>			
Pressures: Set up 1	<u>480</u>	<u>480</u>	<u>480</u>			
Set up 2						
Set up 3						

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 06/16/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 963 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 06/15/2031

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☒ No

Remarks: _____

Full of fluid with 60# of pressure. $963 \times .43 = 414 + 60 = 474$
No ACO-1 located. All information came from permit (Pg. #9).