KOLAR Document ID: 1977426

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36164
Name: MAD Operators LLC
Address 1: 7 SW 26 AVE
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 6525
Contact Person: Lanny Butner
Phone: (316) 2538081
Contact Person Email: lanny_butner@hotmail.com
Field Contact Person: Lanny Butner
Field Contact Person Phone: (316)

API No. 15- 15-165-21997-00-01
Spot Description:
SE - NE - NW - NE Sec. 34 Twp. 18 S. R. 16 ☐ E ☑ W
4912 feet from ☐ N / ☑ S Line of Section
1454 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rush Elevation: ☐ GL ☐ KB
Lease Name: DDD ROSE Well #: 1
Well Type: *(check one)* ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☑ ENHR Permit #: E31550.2
☐ Gas Storage Permit #:
Spud Date: Date Shut-In: 08/30/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.875
Setting Depth		1046	3682			3602
Amount of Cement		485	130			NA
Top of Cement		0	2975			NA
Bottom of Cement		1046	3682			NA

Casing Fluid Level from Surface: 0 How Determined? MIT Date: 10/17/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3695 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3608 to 3624 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/06/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KOLAR Document ID: 1854336

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 1

Operator License No.: 36164 Name: MAD Operators LLC

Address 1: 7 SW 26 AVE

Address 2:

City: GREAT BEND State: KS Zip: 67530 + 6525

Contact Person: Susan Schneweis Phone: (620) 793-3051

API No.: 15-165-21997-00-01 Permit No.: E31550.2

SE - NE - NW - NE Sec. 34 Twp. 18 S. R. 16 ☐ East ☑ West

4912 Feet from ☐ North / ☑ South Line of Section

1454 Feet from ☑ East / ☐ West Line of Section

Lease: DDD ROSE Well No.: 1

County: Rush

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 1500 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	NA	8.625	NA	5.5	NA	2.875
Set at:		1046		3682		3602
Sacks of Cement:		485		130		Sealtite
Cement Top:		0		2975		
Cement Bottom:		1046		3682		

Packer Type: Arrow Set 1-X Set at: 3602

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3695 (3662) feet depth

Zone of Injection Formation: REGAN SAND Top Feet: 3608 Bottom Feet: 3624 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 38.44887 Long: -99.07478 Date Acquired: 04/11/2016

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	310	310	310			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 10/17/2025 Using: AW Industries LLC Company's Equipment

The zone tested for this well is between 0 feet and 3602 feet.

The test results were verified by operator's representative:

Name: Shaun Petz Title: Field worker Phone: (620) 617-7331

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 10/16/2030

State Agent: Ken Scofield Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/06/2026

Lanny Butner
MAD Operators LLC
7 SW 26 AVE
GREAT BEND, KS 67530-6525

Re: Temporary Abandonment
API 15-165-21997-00-01
DDD ROSE 1
NE/4 Sec.34-18S-16W
Rush County, Kansas

Dear Lanny Butner:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/06/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/06/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"