KOLAR Document ID: 1977144

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 5146 Name: Rains & Williamson Oil Co., Inc.

Address 1: PO Box 12746

Address 2:

City: WICHITA State: KS Zip: 67277 + 2746

Contact Person: Patricia Thome Phone: (316) 265-9686

API No.: 15-063-20522-00-00 Permit No.: D20265.0

_ - SW - SE - NW Sec. 21 Twp. 15 S. R. 26 ☐ East ☑ West

3174 Feet from ☐ North / ☑ South Line of Section

3546 Feet from ☑ East / ☐ West Line of Section

Lease: CHENEY Well No.: 2

County: Gove

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 815 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	4.5	NA	2.375
Set at:		335		1855		1286
Sacks of Cement:		200		450		Type: DL
Cement Top:		0		0		
Cement Bottom:		335		1855		

Packer Type: Tension Set at: 1286

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 1855 (1855) feet depth

Zone of Injection Formation: CEDAR HILLS Top Feet: 1540 Bottom Feet: 1552 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 38.73562 Long: -100.22082 Date Acquired: 08/06/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 2-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	350	300	250			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: .5

Test Date: 08/06/2026 Using: Gabel Lease Service Inc. Company's Equipment

The zone tested for this well is between 0 feet and 1286 feet.

The test results were verified by operator's representative:

Name: Justin Burrell Title: Pumper Phone: (785) 495-0099

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 11/04/2026

State Agent: Jake Eastes Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Gabel LSE Serv. Pre-tested well before ECRS on location, lost 100 psi in 30 min. Same results during state witnessed test. Suspect casing leak.

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

08/07/2026

LICENSE 5146
Rains & Williamson Oil Co., Inc.
PO Box 12746
WICHITA, KS 67277-2746

Re: API No. 15-063-20522-00-00
Permit No. D20265.0
CHENEY 2
21-15S-26W
Gove County, KS

Operator:

On 08/06/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 11/04/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Darrel Dipman
KCC District #4