KOLAR Document ID: 1957609

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 35990 Name: Chriestenson Oil LLC

Address 1: 1607 MAIN ST

Address 2:

City: NEOSHO FALLS State: KS Zip: 66758 + 4033

Contact Person: Jackie Windisch Phone: (620) 365-0919

API No.: 15-207-02281-00-01 Permit No.: E27405.1

SW - SW - SE - NW Sec. 33 Twp. 23 S. R. 17 ☑ East ☐ West

2690 Feet from ☐ North / ☑ South Line of Section

3660 Feet from ☑ East / ☐ West Line of Section

Lease: DIVER Well No.: 1

County: Woodson

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 50 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	10	NA	7	NA	NA
Set at:		90		1163		
Sacks of Cement:				30		
Cement Top:		0		0		
Cement Bottom:		90		1163		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1226 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1163 Bottom Feet: 1226 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	0	0	0			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 06/16/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 1163 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 09/14/2026

State Agent: Adam Millar Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 487' from surface. 1163-50=1113-487=626 x.43=269psi. Hole in casing.
No ACO1 found. All information came from the permit (Pg2).

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

08/10/2026

LICENSE 35990
Chriestenson Oil LLC
1607 MAIN ST
NEOSHO FALLS, KS 66758-4033

Re: API No. 15-207-02281-00-01
Permit No. E27405.1
DIVER 1
33-23S-17E
Woodson County, KS

Operator:

On 06/16/2026, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 09/14/2026
shall be punishable by a $1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3