

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5259

Name: Mai Oil Operations, Inc.

Address 1: 8111 DOUGLAS AVE STE 710

Address 2: _____

City: DALLAS State: TX Zip: 75225 + 6540

Contact Person: Brent Homeier

Phone: (214) 219-8883

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-051-20515-00-01

Spot Description: SE SE SW Sec. 15 Twp. 13 S. R. 18 ☐ E ☒ W

330 feet from ☐ N / ☒ S Line of Section

2970 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Ellis Elevation: _____ ☐ GL ☐ KB

Lease Name: BRAUN A Well #: 1

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 10/28/1996 Date Shut-In: 7/1/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		593	3825			3532
Amount of Cement		325	225			0
Top of Cement		0	2883			0
Bottom of Cement		593	3825			0

Casing Fluid Level from Surface: 3182 How Determined? Echo Meter Date: 8/4/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3826 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name

Formation Top Formation Base

Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3246 to 3529 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This

Space - KCC USE ONLY

Date Tested: _____

Results: _____

Date Plugged: _____

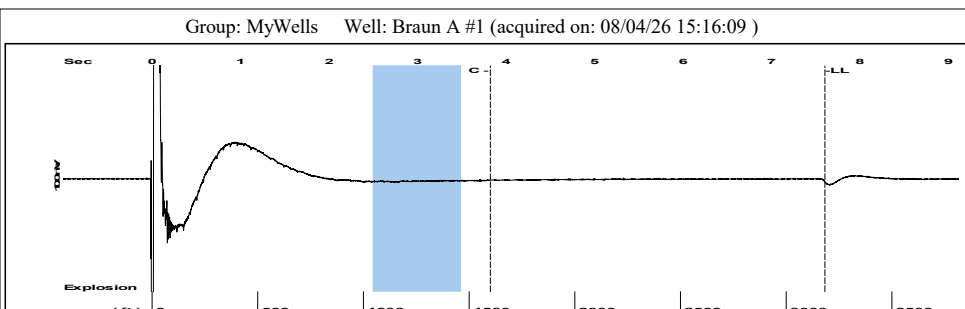
Date Repaired: _____

Date Put Back in Service: _____

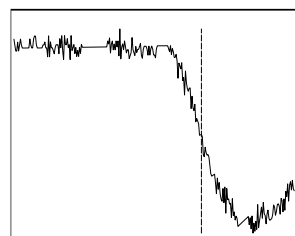
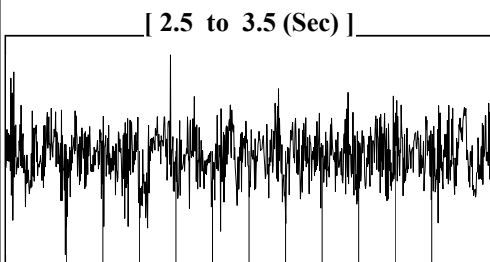
Review Completed by: SHANE JONESComments: T/A# 4-005,066TA Approved: ☒ Yes ☐ Denied Date: 08/11/2026

Mail to the Appropriate KCC Conservation Office:

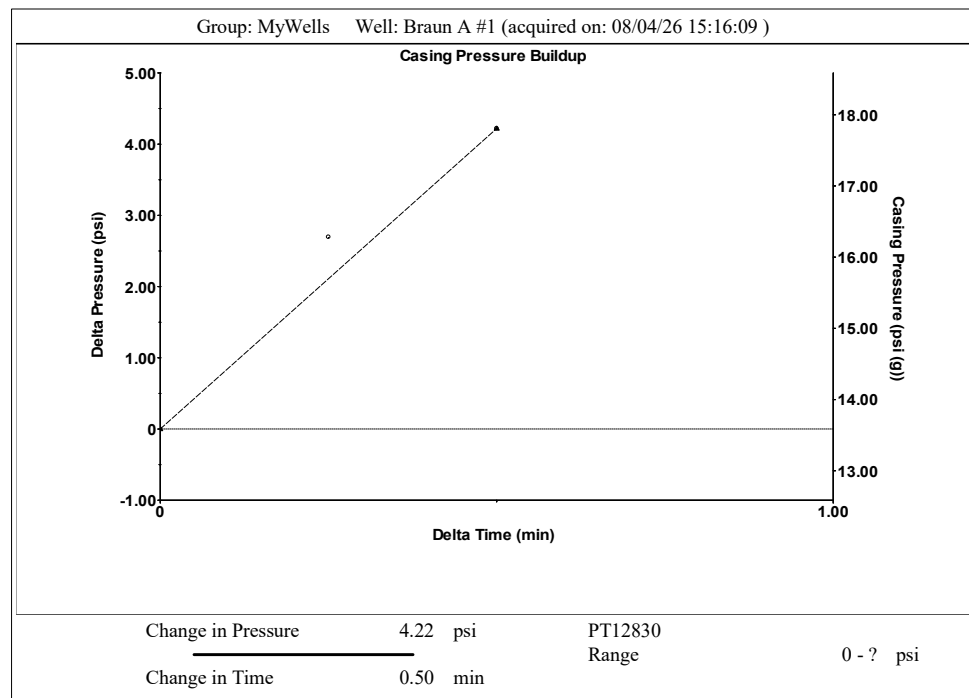
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



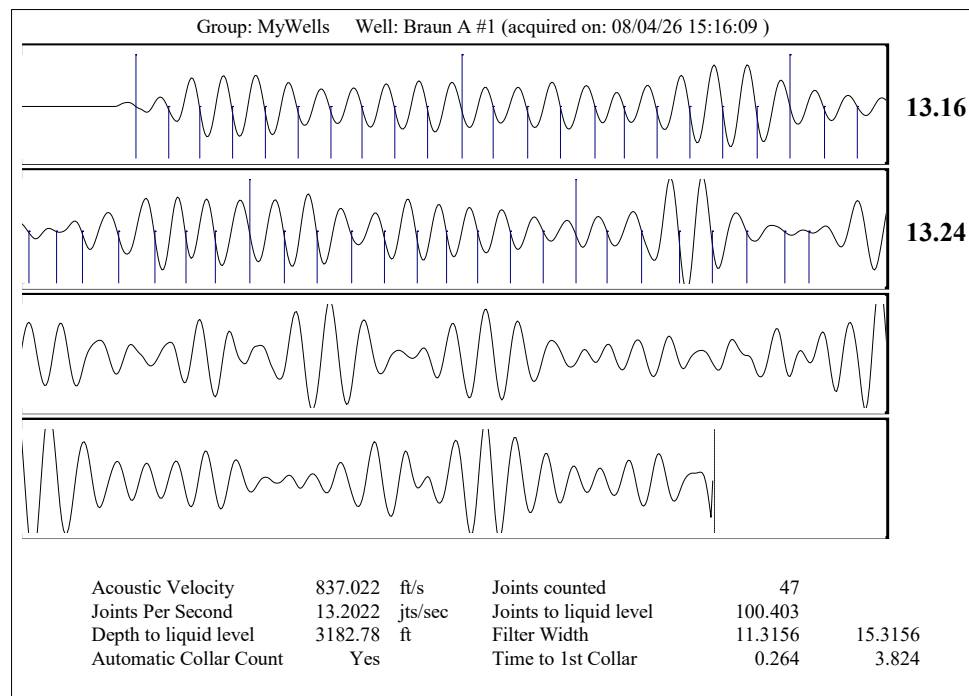
Filter Type High Pass Automatic Collar Count Yes Time 7.605 sec
Manual Acoustic Veloc 844.208 ft/s Manual JTS/sec 13.3156 Joints 100.403 Jts
Depth 3182.78 ft



Analysis Method: Automatic



Group: MyWells Well: Braun A #1 (acquired on: 08/04/26 15:16:09)			
Production	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	13.6 psi (g)	Annular
Water - * -	- * - BBL/D	Casing Pressure Buildup	Gas Flow - * - Mscf/D
Gas - * -	- * - Mscf/D	4.2 psi	% Liquid 100 %
		0.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	- * - psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		3182.78 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 1.14 Sp.Gr.AIR		3532.00 ft	
Acoustic Velocity	837.022 ft/s	Formation Depth	
		3246.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	- * - ft		- * - psi (g)
Equivalent Gas Free Liquid HT (TVD)	- * - ft		Producing BHP
			- * - psi (g)
Acoustic Test			Static BHP
			- * - psi (g)



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/11/2026

Brent Homeier
Mai Oil Operations, Inc.
8111 DOUGLAS AVE STE 710
DALLAS, TX 75225-6540

Re: Temporary Abandonment
API 15-051-20515-00-01
BRAUN A 1
SW/4 Sec.15-13S-18W
Ellis County, Kansas

Dear Brent Homeier:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"