

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-067-20368-00-00

Spot Description: NE NE NE SW Sec. 12 Twp. 28 S. R. 36 ☐ E ☒ W
2340 feet from ☐ N / ☒ S Line of Section
2490 feet from ☐ E / ☒ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Grant Elevation: _____ ☐ GL ☐ KB

Lease Name: STEVER D Well #: 2

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 01/23/1976 Date Shut-In: 08/26/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	4.5	N/A	N/A	2.375
Setting Depth		758	3059			2912
Amount of Cement		360	25			N/A
Top of Cement		0	1956			N/A
Bottom of Cement		758	3059			N/A

Casing Fluid Level from Surface: 775 How Determined? ECHOMETER Date: 08/09/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3060 Plug Back Depth: 3038 Plug Back Method: CMT

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. COUNCIL GROVE At: _____ to _____ Feet Perforation Interval 2846 to 2909 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

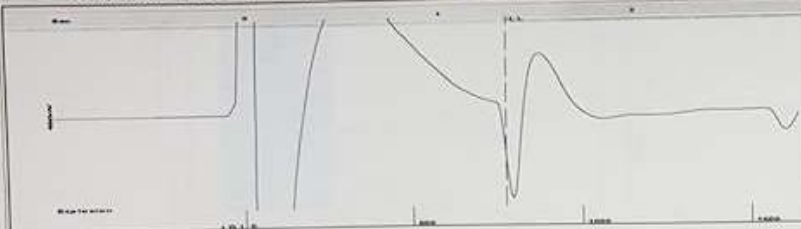
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/11/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

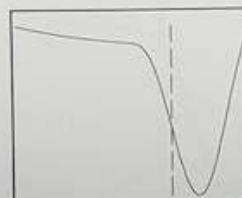
Group: Merit Energy Company-Ulysses Well: Stever D-2 (acquired on: 08/09/26 13:25:18)



Time 1.349 sec
Joints 24.4692 Jts
Depth 775.67 ft

Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: Merit Energy Company-Ulysses Well: Stever D-2 (acquired on: 08/09/26 13:25:18)

Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	-*- BBL/D	-3.1 psi (g)	Annular
Water -*- BBL/D	-*- BBL/D	Casing Pressure Buildup	Gas Flow
Gas -*- Mscf/D	-*- Mscf/D	0.097 psi	0 Mscf/D
		4.00 min	% Liquid
IPR Method Vogel		Gas/Liquid Interface Pressure	100 %
PBHP/SBHP -*-		-2.8 psi (g)	
Production Efficiency 0.0			
Oil 40 deg API		Liquid Level Depth	
Water 1.05 Sp Gr H2O		775.67 ft	
Gas 0.85 Sp Gr AIR		Pump Intake Depth	
		2912.00 ft	
Acoustic Velocity 1150 ft/s		Formation Depth	
		2909.00 ft	
Formation Submergence			Pump Intake
Total Gaseous Liquid Column HT (TVD)	2136 ft		711.9 psi (g)
Equivalent Gas Free Liquid HT (TVD)	2136 ft		Producing BHP
			711.0 psi (g)
			Static BHP
			-*- psi (g)

8/9/26



Group: Merit Energy Company-Ulysses Well: Stever D-2 (acquired on: 08/09/26 13:25:18)

Casing Pressure Buildup



Change in Pressure 0.10 psi PT18788
Change in Time 4.00 min Range 0 - ? psi

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Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/11/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-067-20368-00-00
STEVE D 2
SW/4 Sec.12-28S-36W
Grant County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"