

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3  
Operator License No.: 35117 Name: Poverty Knob Production, LLC  
Address 1: 39395 W 351ST ST.  
Address 2: \_\_\_\_\_  
City: OSAWATOMIE State: KS Zip: 66064 + 4214  
Contact Person: Jackie Windisch Phone: (913) 731-8367

API No.: 15-121-28869-00-00 Permit No.: E21949.9  
E2 NE SE Sec. 1 Twp. 18 S. R. 21 ☒ East ☐ West  
1980 Feet from ☐ North / ☒ South Line of Section  
330 Feet from ☒ East / ☐ West Line of Section  
Lease: HOWELL GORGES Well No.: BSI-1  
County: Miami

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 125 bbl/d

|                  | <i>Conductor</i> | <i>Surface</i> | <i>Intermediate</i> | <i>Production</i> | <i>Liner</i> | <i>Tubing</i> |
|------------------|------------------|----------------|---------------------|-------------------|--------------|---------------|
| Size:            | <u>NA</u>        | <u>6.5</u>     | <u>NA</u>           | <u>2.875</u>      | <u>NA</u>    | <u>NA</u>     |
| Set at:          |                  | <u>20</u>      |                     | <u>553</u>        |              |               |
| Sacks of Cement: |                  | <u>3</u>       |                     | <u>106</u>        |              |               |
| Cement Top:      |                  | <u>0</u>       |                     | <u>0</u>          |              |               |
| Cement Bottom:   |                  | <u>20</u>      |                     | <u>553</u>        |              |               |

Packer Type: NA Set at: \_\_\_\_\_  
☐ DV Tool ☐ Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 600 (553) feet depth

**Zone of Injection** Formation: SQUIRREL SAND Top Feet: 494 Bottom Feet: 516 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

**If Dual Completion** - Injection is: ☐ Above Production ☐ Below Production

**FIELD DATA**

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.511394 Long: -95.029458 Date Acquired: 03/20/2026

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

| Time in Minute(s):  | <u>0</u>   | <u>20</u>  | <u>40</u>  | <u>60</u>  |  |  |
|---------------------|------------|------------|------------|------------|--|--|
| Pressures: Set up 1 | <u>220</u> | <u>220</u> | <u>220</u> | <u>220</u> |  |  |
| Set up 2            |            |            |            |            |  |  |
| Set up 3            |            |            |            |            |  |  |

Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: \_\_\_\_\_ Bbls. to load annulus: \_\_\_\_\_

Test Date: 03/20/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 494 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

**KCC Office Use Only**

The results were:

- ☒ Satisfactory  
☐ Not Satisfactory

Next MIT: 03/19/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: \_\_\_\_\_  
Full of fluid w/ no pressure. 494x.43=212.  
All information came from the ACO-1 (KGS) which does not match Permits (Pg.1). KCC corrected the permit and mailed a copy to the operator.  
Updated RBDMS footages: 1978 FSL 370 FEL SE NE SE