KOLAR Document ID: 1977065

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34470
Name: Victory Minerals LLC
Address 1: 14190 W 114TH ST
Address 2:
City: OLATHE State: KS Zip: 66215 + 4849
Contact Person: Carmon Decker
Phone: (816) 223-3712
Contact Person Email:
Field Contact Person: Carmon Decker
Field Contact Person Phone: (816) 2233712

API No. 15- 15-035-22062-00-00
Spot Description:
__ - SE - SE - SW Sec. 32 Twp. 33 S. R. 6 ☑ E ☐ W
330 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 37.12908 (e.g. xx.xxxxx) , Long: 96.79815 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley Elevation: ☐ GL ☐ KB
Lease Name: BERRY Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/10/1978 Date Shut-In: 08/03/2026

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	4.5	na	3	0
Setting Depth		212	3054		2890	0
Amount of Cement		145	150		250	0
Top of Cement		0	2250		0	na
Bottom of Cement		212	3054		2896	0

Casing Fluid Level from Surface: 0 How Determined? MIT-305# KCC WITNESSED Date: 08/04/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3054 Plug Back Depth: 2374 Plug Back Method: cement plug

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 0 to 0 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
08/04/2026	SATISFACTORY			

Review Completed by: NEAL RUPP ECRS Comments: APPROVED FOR 1 YEAR
TA Approved: ☑ Yes ☐ Denied Date: 08/11/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/11/2026

Carmon Decker
Victory Minerals LLC
14190 W 114TH ST
OLATHE, KS 66215-4849

Re: Temporary Abandonment
API 15-035-22062-00-00
BERRY 1
SW/4 Sec.32-33S-06E
Cowley County, Kansas

Dear Carmon Decker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"