KOLAR Document ID: 1977115

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 3

Operator License No.: 5150 Name: Colt Energy Inc

Address 1: PO BOX 388

Address 2:

City: IOLA State: KS Zip: 66749 + 0388

Contact Person: Jackie Windisch Phone: (620) 365-3111

API No.: 15-001-01025-00-01 Permit No.: D25714.0

_ - NE - SW - NW Sec. 15 Twp. 24 S. R. 18 ☑ East ☐ West

3930 Feet from ☐ North / ☑ South Line of Section

4290 Feet from ☑ East / ☐ West Line of Section

Lease: MOLINE Well No.: 4

County: Allen

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 450 psi Maximum Injection Rate: 200 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	10	NA	4.5	NA	NA
Set at:		20		903		
Sacks of Cement:				330		
Cement Top:		0		0		
Cement Bottom:		20		903		

Packer Type: NA Set at:

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 1078 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 903 Bottom Feet: 1078 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: Long: Date Acquired:

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	20	40	60			
Pressures: Set up 1	180	180	180			
Set up 2						
Set up 3						

Tested: ☑ Casing ☐ or Casing - Tubing Annulus System Pressure during test: Bbls. to load annulus:

Test Date: 08/06/2026 Using: Midwest Surveys,Inc Company's Equipment

The zone tested for this well is between 0 feet and 903 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/05/2031

State Agent: Brad Bohrer Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Fluid level was 507' from surface. 903-507=396 x.43=170

ACO-1 incomplete. All information came from permit.