KOLAR Document ID: 1975952

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32917
Name: Richardson and Son , Inc.
Address 1: 17295 151ST RD
Address 2:
City: WINFIELD State: KS Zip: 67156 + 7524
Contact Person: BRYAN RICHARDSON
Phone: (620) 2298685
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-035-21766-00-00
Spot Description:
NE SE NW Sec. 6 Twp. 33 S. R. 6 ☑ E ☐ W
3630 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: 37.21073 (e.g. xx.xxxxx) , Long: 96.81657 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley Elevation: ☐ GL ☐ KB
Lease Name: CRAIG Well #: 4
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/07/1977 Date Shut-In: 03/31/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	NA
Setting Depth		159	3152			
Amount of Cement		65	75			
Top of Cement		0	2820			
Bottom of Cement		159	3152			

Casing Fluid Level from Surface: 580 How Determined? echo meter Date: 06/17/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3155 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3075 to 3124 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

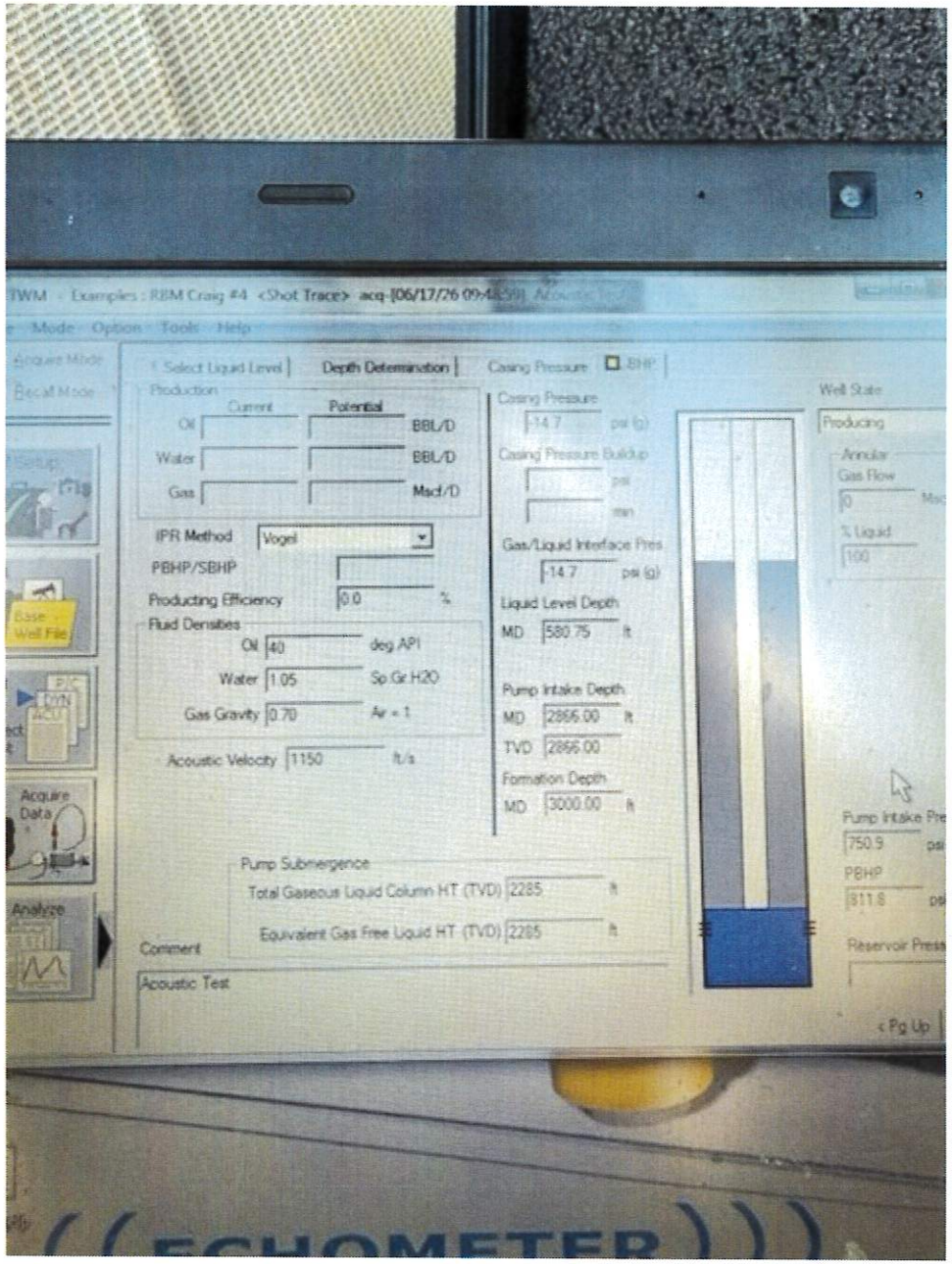
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: NEAL RUPP ECRS Comments: APPROVED FOR 1 YEAR
TA Approved: ☑ Yes ☐ Denied Date: 08/11/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


Mode Option Tools Help
Select Liquid Level
Depth Determination
Casing Pressure
BHP
Production
Current
Potential
Oil
BBL/D
Water
BBL/D
Gas
Mscf/D
IPR Method
Vogel
PBHP/SBHP
Producting Efficiency
0.0
%
Fluid Densities
Oil
40
deg API
Water
1.05
Sp Gr H2O
Gas Gravity
0.70
Air = 1
Acoustic Velocity
1150
ft/s
Casing Pressure
-14.7
psi (g)
Casing Pressure Buildup
psi
min
Gas/Liquid Interface Pres
-14.7
psi (g)
Liquid Level Depth
MD
580.75
ft
Pump Intake Depth
MD
2866.00
ft
TVD
2866.00
Formation Depth
MD
3000.00
ft
Well State
Producing
Annular
Gas Flow
% Liquid
100
Pump Intake Pre
750.9
PBHP
811.8
Reservoir Pres
Pump Submergence
Total Gaseous Liquid Column HT (TVD)
2285
ft
Equivalent Gas Free Liquid HT (TVD)
2285
ft
Comment
Acoustic Test
< Pg Up
Acquire Data
Analyze

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/11/2026

BRYAN RICHARDSON
Richardson and Son , Inc.
17295 151ST RD
WINFIELD, KS 67156-7524

Re: Temporary Abandonment
API 15-035-21766-00-00
CRAIG 4
NW/4 Sec.06-33S-06E
Cowley County, Kansas

Dear BRYAN RICHARDSON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/11/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/11/2027.

You may contact me at the number above if you have questions.

Very truly yours,

NEAL RUPP ECRS"