KOLAR Document ID: 1977828

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5135
Name: Farmer, John O., Inc.
Address 1: 370 W WICHITA AVE
Address 2: PO BOX 352
City: RUSSELL State: KS Zip: 67665 + 0352
Contact Person: Marge Schulte
Phone: (785) 483-3145
Contact Person Email: marge.schulte@johnofarmer.com
Field Contact Person: Val Dreher
Field Contact Person Phone: (785) 483-8356

API No. 15- 15-191-00145-00-00
Spot Description: NE SW SW NW
NE SW SW NW Sec. 6 Twp. 31 S. R. 1 ☐ E ☑ W
2302 feet from ☑ N / ☐ S Line of Section
639 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Sumner Elevation: ☐ GL ☐ KB
Lease Name: ANSON WEST UNIT B Well #: 1-1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 04/06/1961 Date Shut-In: 07/07/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	NA
Setting Depth		433	3721			
Amount of Cement		280	60			
Top of Cement		0	NA			
Bottom of Cement		433	3721			

Casing Fluid Level from Surface: 2238 How Determined? fluid level machine Date: 7/16/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3735 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3721 to 3735 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Dan Fox Comments: Approved for 1 yr.
TA Approved: ☑ Yes ☐ Denied Date: 08/12/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

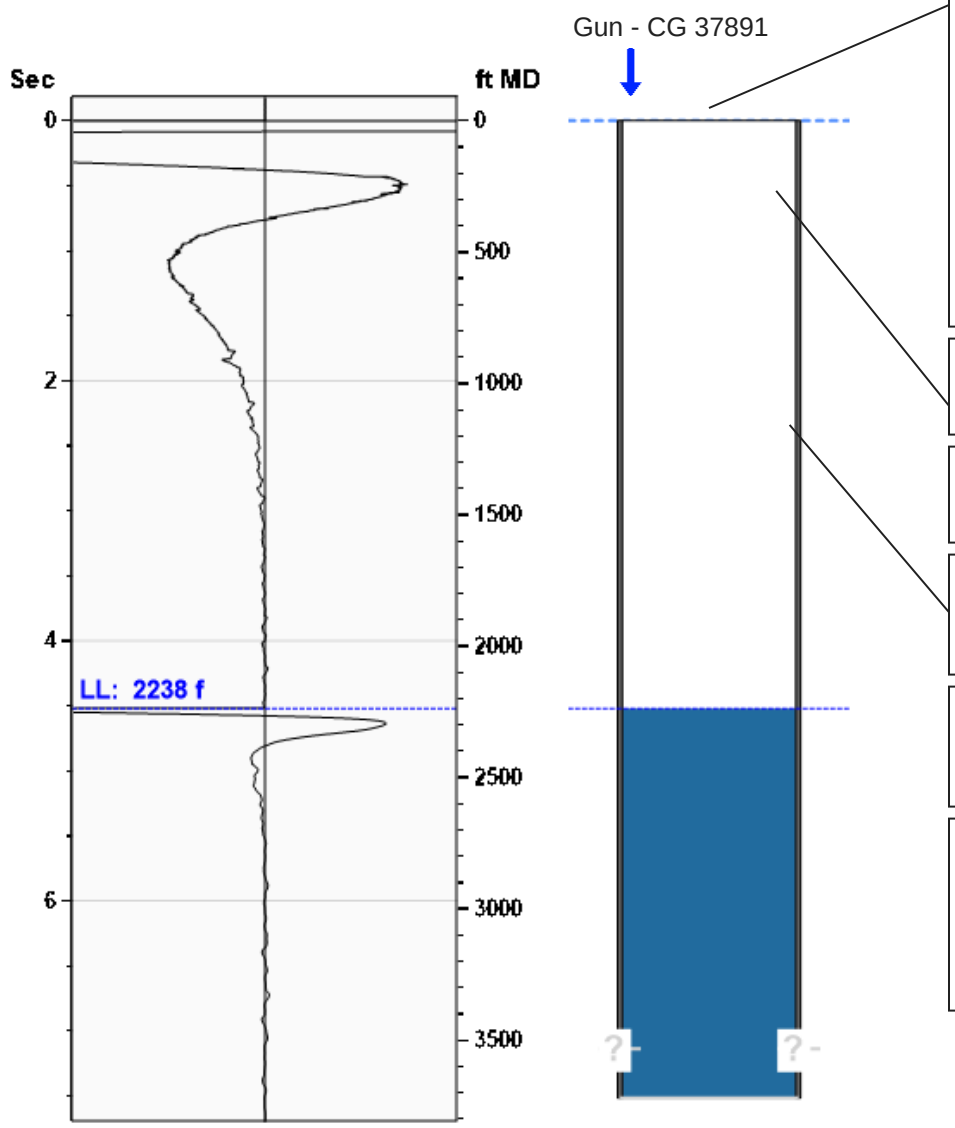
ECHOMETER

Anson West Unit B Tr 1 W 1 07/16/2026 11:29:58AM

JOHN O. FARMER Inc.

Liquid Level	**2238 ft MD**

Fluid Above Tubing	***.* ft TVD**
Gas Free Above Tubing	***.* ft TVD**



Production

Date Entered			07/16/26
	Current	Potential	
Oil	*.*	*.*	BBL/D
Water	*.*	*.*	BBL/D
Gas	*.*	*.*	Mscf/D
IPR Method			Vogel
PBHP/SBHP			1.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	-0.3 psi (g)

Annular Gas Flow

Gas Flow	*.* Mscf/D

Fluid Properties

% Liquid Above Tubing	100.00%
% Liquid Below Tubing	*.*

Depths

Tubing Depth	0 ft
Formation Depth	0 ft

Wellbore Pressures

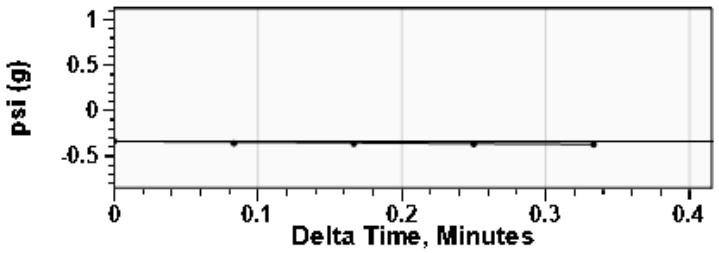
TIP	*.*
PBHP	*.*
SBHP	*.*
Gas/Liq Interface	*.*

Acoustic Velocity

Acoustic Velocity	990 ft/s
Joints Per Sec.	15.62 Jts/sec
Joints To Liquid	70.61 Jts
Gas Gravity	0.9977 Air = 1

Entered From Known Acoustic Velocity

Casing Pressure Buildup



Casing Pressure	-0.3 psi (g)
Buildup	-0.0 psi (g)
Buildup Time	20 sec
Gas Gravity from Acoustic Velocity	0.9977 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/12/2026

Marge Schulte
Farmer, John O., Inc.
370 W WICHITA AVE
PO BOX 352
RUSSELL, KS 67665-0352

Re: Temporary Abandonment
API 15-191-00145-00-00
ANSON WEST UNIT B 1-1
NW/4 Sec.06-31S-01W
Sumner County, Kansas

Dear Marge Schulte:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/12/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/12/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"