KOLAR Document ID: 1978186

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5214
Name: Lario Oil & Gas Company
Address 1: 301 S MARKET ST
Address 2:
City: WICHITA State: KS Zip: 67202 + 3805
Contact Person: Ryan Bruner
Phone: (316) 265-5611
Contact Person Email: ryanb@lario.net
Field Contact Person: Gordon Austin
Field Contact Person Phone: (620) 271-4030

API No. 15- 15-081-21019-00-01
Spot Description:
__ - S2 - NE - SW Sec. 16 Twp. 29 S. R. 34 ☐ E ☑ W
1700 feet from ☐ N / ☑ S Line of Section
1980 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: OWENS A Well #: 5
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/30/1999 Date Shut-In: 09/01/2010

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		1790	4697			4578
Amount of Cement		440	270			NA
Top of Cement		0	3774			NA
Bottom of Cement		1790	4697			NA

Casing Fluid Level from Surface: 0 How Determined? CIT Date: 08/10/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5530 Plug Back Depth: 4625 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Morrow	At:	to Feet	Perforation Interval 4100 to 4120 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/13/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/13/2026

Ryan Bruner
Lario Oil & Gas Company
301 S MARKET ST
WICHITA, KS 67202-3805

Re: Temporary Abandonment
API 15-081-21019-00-01
OWENS A 5
SW/4 Sec.16-29S-34W
Haskell County, Kansas

Dear Ryan Bruner:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/26/2027.

Your exception application expires on 08/26/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier