KOLAR Document ID: 1978477

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Jay Schweikert
Phone: (316) 265-3000
Contact Person Email: jschweikert@gmocks.com
Field Contact Person: Jim Crombie
Field Contact Person Phone: (316) 633-6013

API No. 15- 15-165-20071-00-00
Spot Description:
__ - NW - SE - NW Sec. 25 Twp. 18 S. R. 18 ☐ E ☑ W
3682 feet from ☐ N / ☑ S Line of Section
3653 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rush Elevation: 1989 ☐ GL ☑ KB
Lease Name: OBORNY Well #: 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/15/1967 Date Shut-In: 02/01/2025

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.50	N/A	N/A	N/A
Setting Depth		1116	3733			
Amount of Cement		340	100			
Top of Cement		0	3325			
Bottom of Cement		1116	3733			

Casing Fluid Level from Surface: 510 How Determined? Fluid Level Gun Date: 08/05/2026
Casing Squeeze(s): 1158 (top) to 1190 (bottom) w / 285 sacks of cement, 1640 (top) to 1648 (bottom) w / 150 sacks of cement. Date: 8/24/2004

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 3741 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Arbuckle	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 3733 to 3741 Feet
2. Mississippian	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/13/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

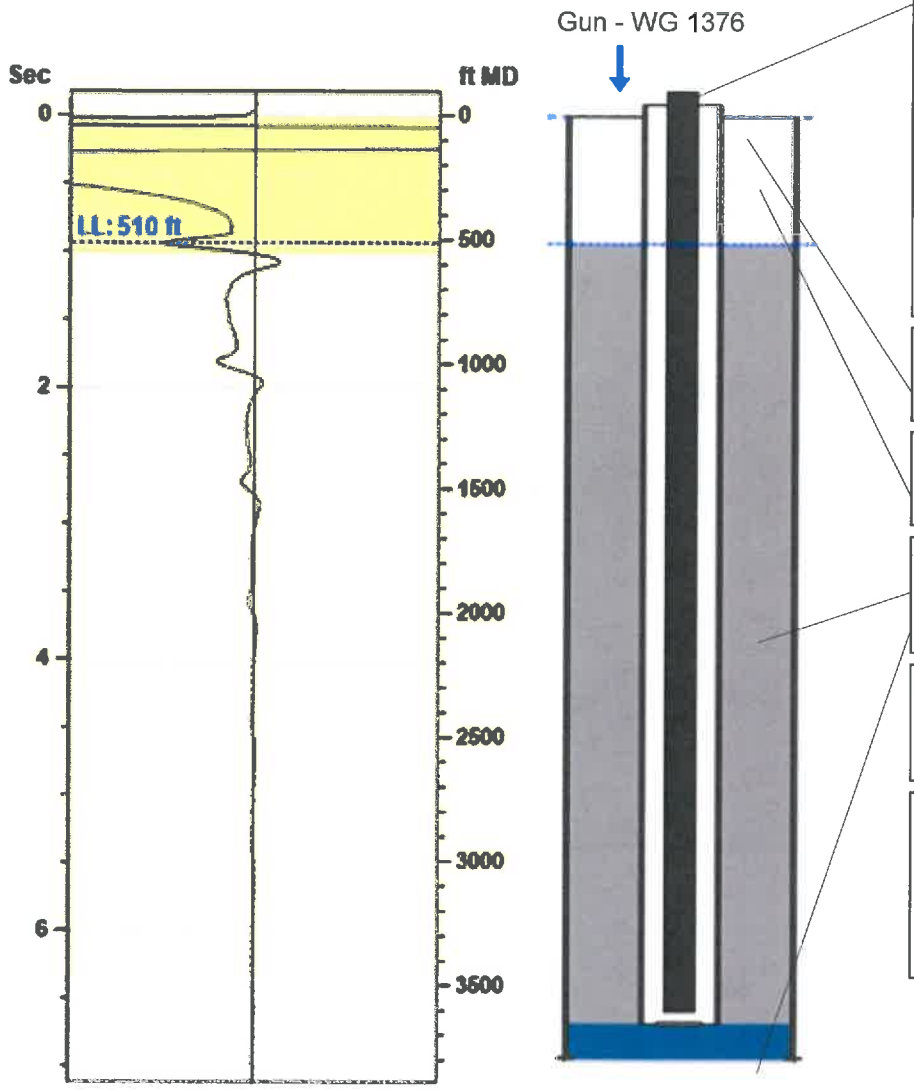
ECHOMETER

OBorny #2 08/05/2026 02:42:20PM

GRAND MESA OPERATING COMPANY

Liquid Level	510 ft MD

Fluid Above Pump	3140 ft TVD
Equivalent Gas Free Above Pump	2981 ft TVD



Production

Date Entered			08/05/26
	Current	Potential	
Oil	* *	* *	BBL/D
Water	* *	* *	BBL/D
Gas	* *	* *	Mscf/D
IPR Method			Vogel
PBHP/SBHP			-0.00
Producing Efficiency			0.00%

Casing Pressure

Pressure	1.2 psi (g)

Annular Gas Flow

Gas Flow	0.8 Mscf/D

Fluid Properties

% Liquid Above Pump	94.92%
% Liquid Below Pump	96.63%

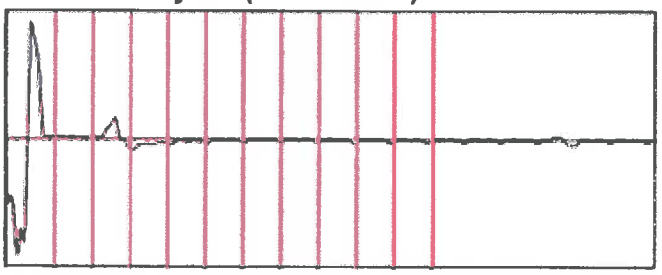
Depths

Pump Intake Depth	3650 ft
Formation Depth	3800 ft

Wellbore Pressures

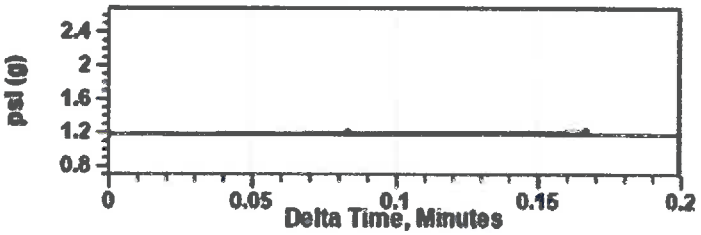
PIP	984.1 psi (g)
PBHP	1050.0 psi (g)
SBHP	* *
Gas/Liq Interface	1.4 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1093 ft/s
Average Joints Per Sec.	17.24 Jts/sec
Joints To Liquid	16.09 Jts

Casing Pressure Buildup



Casing Pressure	1.2 psi (g)
Buildup	0.0 psi (g)
Buildup Time	10 sec
Gas Gravity from Collar Analysis (Automatic)	0.8728 Air = 1

Comments and Recommendations

Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/13/2026

Jay Schweikert
Grand Mesa Operating Company
1700 N WATERFRONT PKWY BLDG 600
WICHITA, KS 67206-5514

Re: Temporary Abandonment
API 15-165-20071-00-00
OBORNY 2
NW/4 Sec.25-18S-18W
Rush County, Kansas

Dear Jay Schweikert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"