KOLAR Document ID: 1978344

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4058
Name: American Warrior, Inc.
Address 1: PO BOX 399
Address 2:
City: GARDEN CITY State: KS Zip: 67846 + 0399
Contact Person: Jose Reyes
Phone: (620) 275-2963
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-025-21215-00-00
Spot Description:
N2 - N2 - N2 Sec. 10 Twp. 35 S. R. 22 ☐ E ☑ W
4949 feet from ☐ N / ☑ S Line of Section
2712 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Clark Elevation: ☐ GL ☐ KB
Lease Name: BARTH Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/16/2000 Date Shut-In: 12/15/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.50	N/A	N/A	N/A
Setting Depth		665	5679			
Amount of Cement		233	125			
Top of Cement		0	0			
Bottom of Cement		665	5679			

Casing Fluid Level from Surface: 5683 How Determined? shot Date: 08/11/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5880 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 5674 to 5690 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY** Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

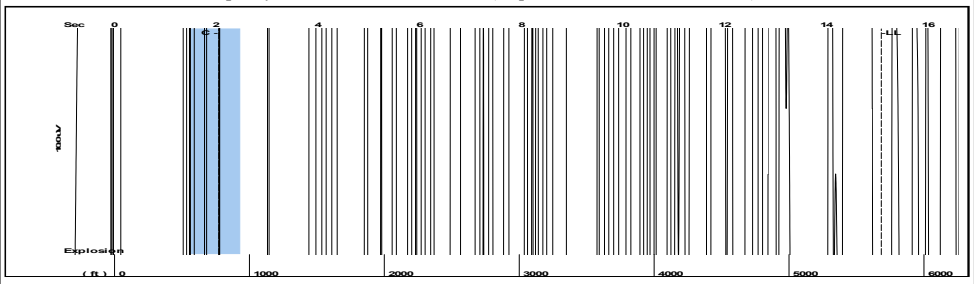
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/13/2026

Mail to the Appropriate KCC Conservation Office:



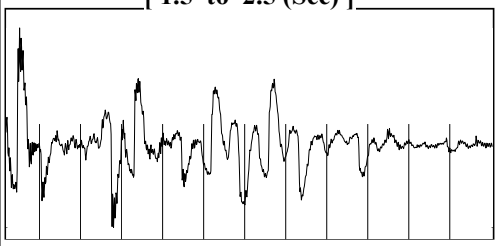
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

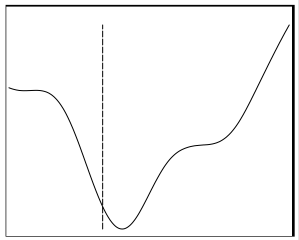
Group: MyWells Well: BARTH #3 (acquired on: 08/11/26 12:49:29)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	15.061	sec
Manual Acoustic Veloc	752.076 ft/s	Manual JTS/sec	11.8624	Joints	179.298	Jts
				Depth	5683.73	ft

[1.5 to 2.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: BARTH #3 (acquired on: 08/11/26 12:49:29)

NO PRESSURE DATA AVAILABLE

Change in Pressure	0.00	psi	PT13682		
			Range	0 - ?	psi
Change in Time	0.00	min			

Group: MyWells Well: BARTH #3 (acquired on: 08/11/26 12:49:29)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.21	Sp.Gr.AIR

Acoustic Velocity 754.762 ft/s

Casing Pressure 20.2 psi (g)

Casing Pressure Buildup - * - psi

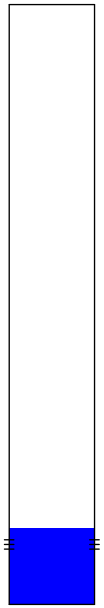
- * - min

Gas/Liquid Interface Pressure - * - psi (g)

Liquid Level Depth 5683.73 ft

Pump Intake Depth - * - ft

Formation Depth 5880.00 ft



Producing

Annular Gas Flow - * - Mscf/D

% Liquid 100 %

Pump Intake - * - psi (g)

Producing BHP - * - psi (g)

Static BHP - * - psi (g)

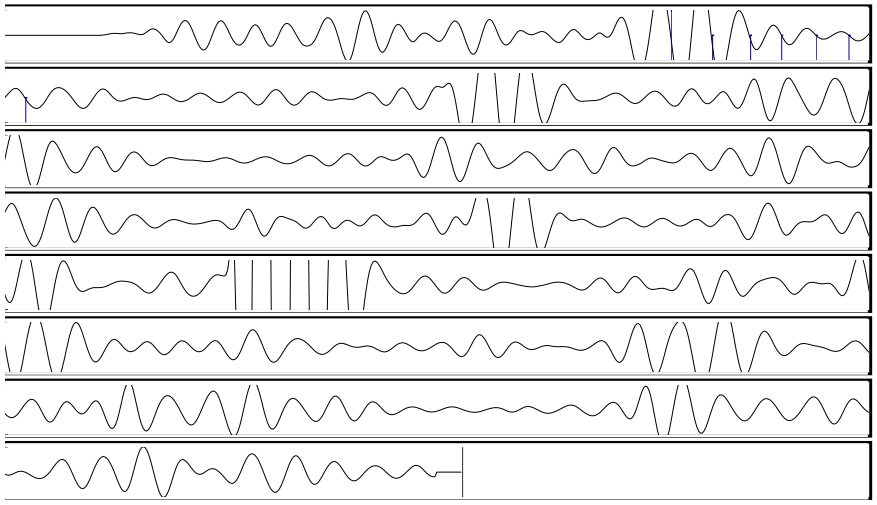
Formation Submergence

Total Gaseous Liquid Column HT (TVD) - * - ft

Equivalent Gas Free Liquid HT (TVD) - * - ft

Acoustic Test

Group: MyWells Well: BARTH #3 (acquired on: 08/11/26 12:49:29)



12.14

10.87

Acoustic Velocity	754.762	ft/s	Joints counted	6	
Joints Per Second	11.9048	jts/sec	Joints to liquid level	179.298	
Depth to liquid level	5683.73	ft	Filter Width	9.8624	13.8624
Automatic Collar Count	Yes		Time to 1st Collar	1.544	2.048

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/13/2026

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-025-21215-00-00
BARTH 3
N/2 Sec.10-35S-22W
Clark County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"