

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☐ Enhanced Recovery: ☒ KCC District No.: 3
Operator License No.: 36006 Name: Superior Oilfield Services LLC
Address 1: 19 E WEA STREET #304
Address 2: _____
City: PAOLA State: KS Zip: 66071 + 3515
Contact Person: Jackie Windisch Phone: (913) 594-2703

API No.: 15-059-24865-00-00 Permit No.: E27756.3
SE NW NE Sec. 5 Twp. 18 S. R. 21 ☒ East ☐ West
4570 Feet from ☐ North / ☒ South Line of Section
1554 Feet from ☒ East / ☐ West Line of Section
Lease: NOE Well No.: 3-W
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 600 psi Maximum Injection Rate: 150 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>	<i>Tubing</i>
Size:	<u>NA</u>	<u>7</u>	<u>NA</u>	<u>2.875</u>	<u>NA</u>	<u>NA</u>
Set at:		<u>21</u>		<u>677</u>		
Sacks of Cement:		<u>5</u>		<u>100</u>		
Cement Top:		<u>0</u>		<u>0</u>		
Cement Bottom:		<u>21</u>		<u>677</u>		

Packer Type: NA Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 690 (677) feet depth
Zone of Injection Formation: SQUIRREL SAND Top Feet: 640 Bottom Feet: 650 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.518878 Long: -95.107884 Date Acquired: 09/01/2011
MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST
Time in Minute(s): 0 20 40 60
Pressures: Set up 1 390 380 380 380
Set up 2 _____
Set up 3 _____
Tested: ☒ Casing ☐ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____
Test Date: 08/10/2026 Using: Midwest Surveys, Inc Company's Equipment _____
The zone tested for this well is between 0 feet and 640 feet.
The test results were verified by operator's representative:
Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 08/09/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
Full of fluid w/ 100# pressure. 640x.43=275+100=375.
Casing and cement information came from the ACO-1 (RBDMS) which matches the Permit (Pg. 3).
Perforation information came from the Permit.