KOLAR Document ID: 1977215

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: JESSICA MCLAIN
Phone: ( 405 ) 252-8188
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( ) 

API No. 15- 15-055-20297-00-00
Spot Description:
_ - _ - S2 - N2 Sec. 29 Twp. 25 S. R. 33 ☐ E ☑ W
3300 feet from ☐ N / ☑ S Line of Section
2640 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Finney Elevation: ☐ GL ☐ KB
Lease Name: MOODY Well #: 2
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 05/28/1978 Date Shut-In: 9/15/2023

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | N/A | 8.625 | 5.5 | N/A | N/A | 2.375 |
| Setting Depth | | 734 | 3154 | | | 2999 |
| Amount of Cement | | 350 | 600 | | | N/A |
| Top of Cement | | 0 | 0 | | | N/A |
| Bottom of Cement | | 734 | 3154 | | | N/A |

Casing Fluid Level from Surface: 2088 How Determined? echometer Date: 07/31/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3155 Plug Back Depth: 3109 Plug Back Method: CMT

***Geological Date:***

| Formation Name | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. COUNCIL GROVE | At: 2840 | to 3081 Feet | Perforation Interval 2840 to 2938 Feet or Open Hole Interval ___ to ___ Feet |
| 2. | At: | to Feet | Perforation Interval ___ to ___ Feet or Open Hole Interval ___ to ___ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/13/2026

**Mail to the Appropriate KCC Conservation Office:**



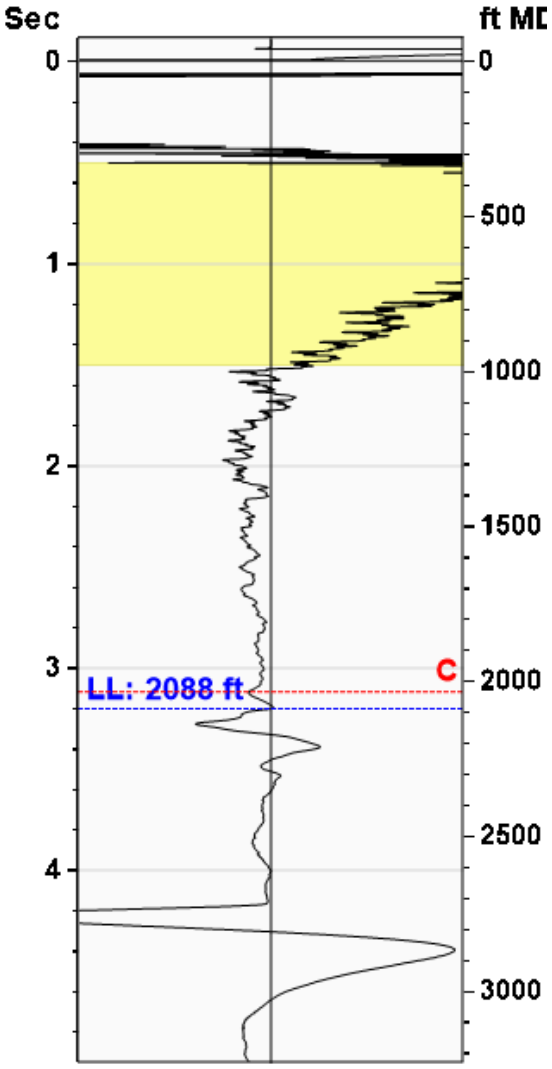
| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

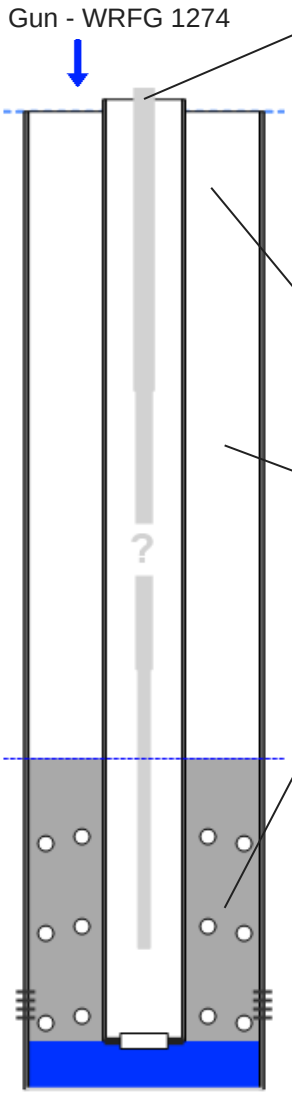
ECHOMETER

# Moody 2 API# 15-055-20297-00-00
07/31/2026 11:18:16AM

| Liquid Level | 2088 ft MD |
|---|---|

| | |
|---|---|
| Fluid Above Pump | 911 ft TVD |
| Equivalent Gas Free Above Pump | 711 ft TVD |




## Production

| Date Entered | | | 07/31/26 |
|---|---|---|---|
| | Current | Potential | |
| Oil | *.* | *.* | BBL/D |
| Water | *.* | *.* | BBL/D |
| Gas | *.* | *.* | Mscf/D |
| IPR Method | | | Vogel |
| PBHP/SBHP | | | -0.00 |
| Producing Efficiency | | | 0.00% |

## Casing Pressure

| Pressure | 0.1 psi (g) |
|---|---|

## Annular Gas Flow

| Gas Flow | 7.2 Mscf/D |
|---|---|

## Fluid Properties

| % Liquid Above Pump | 76.50% |
|---|---|
| % Liquid Below Pump | *.* |

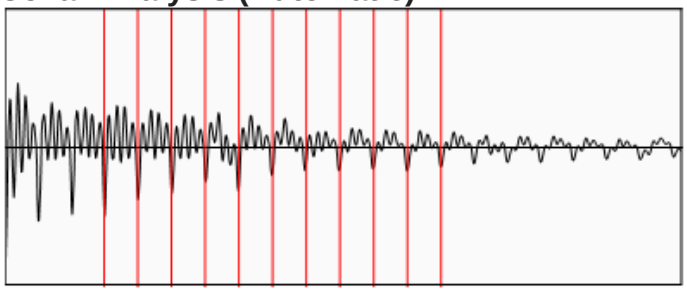
## Depths

| Pump Intake Depth | 2999 ft |
|---|---|
| Formation Depth | 2938 ft |

## Wellbore Pressures

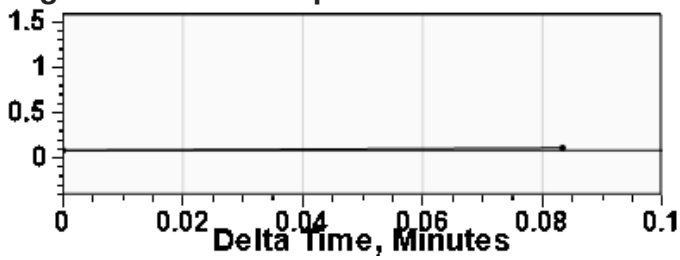
| PIP | 240.9 psi (g) |
|---|---|
| PBHP | 220.6 psi (g) |
| SBHP | *.* |
| Gas/Liq Interface | 0.8 psi (g) |

## Collar Analysis (Automatic)



| Average Acoustic Velocity | 1305 ft/s |
|---|---|
| Average Joints Per Sec. | 20.58 Jts/sec |
| Joints To Liquid | 65.88 Jts |

## Casing Pressure Buildup




| Casing Pressure Buildup | 0.1 psi (g) |
|---|---|
| | 0.0 psi (g) |
| Buildup Time | 5 sec |
| Gas Gravity from Collar Analysis (Automatic) | 0.6956 Air = 1 |

## Comments and Recommendations

shot at 300 psi


Echometer Company
5001 Ditto Lane
Wichita Falls, TX 76302
(940) 767-4334
info@echometer.com

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/13/2026

JESSICA MCLAIN
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-055-20297-00-00
MOODY 2
N/2 Sec.29-25S-33W
Finney County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"