KOLAR Document ID: 1977765

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5118
Name: TGT Petroleum Corporation
Address 1: PO BOX 75097
Address 2:
City: WICHITA State: KS Zip: 67275 + 0097
Contact Person: Aaron Herrington
Phone: (316) 773-2266
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-097-20481-00-00
Spot Description:
NW SE NW SW Sec. 6 Twp. 28 S. R. 18 ☐ E ☑ W
1961 feet from ☐ N / ☑ S Line of Section
4484 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kiowa Elevation: ☐ GL ☐ KB
Lease Name: WILLIAM GARY Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/01/1978 Date Shut-In: 01/01/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.50	N/A	N/A	2.375
Setting Depth		365	4969			4874
Amount of Cement		300	150			0
Top of Cement		0	4240			0
Bottom of Cement		365	4969			0

Casing Fluid Level from Surface: 3220 How Determined? Sound Date: 06/02/2026
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☐ Port Collar: (depth) w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4985 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4789 to 4791 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval 4444 to 4447 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/13/2026

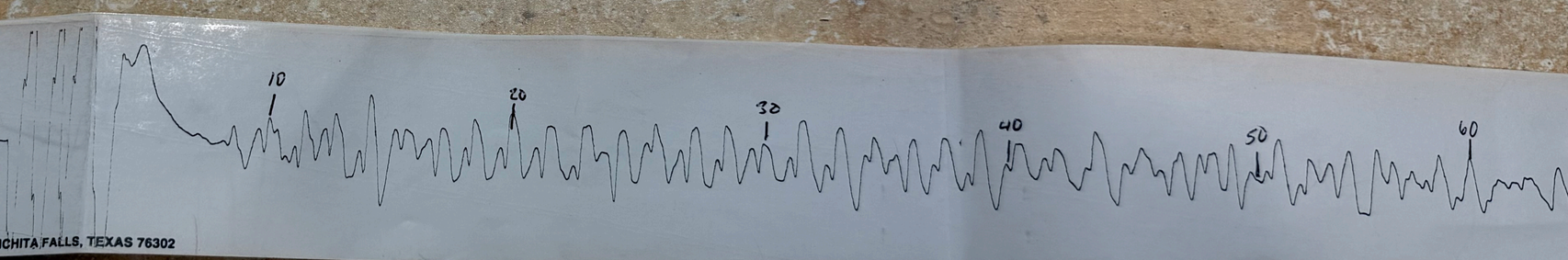
Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

TGT Petroleum Corp
6-2-26

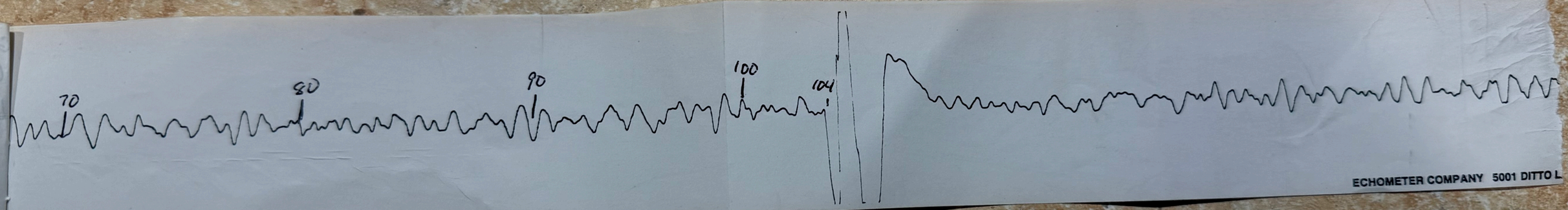
104 x 31' = 3,224 ft
6-2-26

William, Gary 1



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

ECHOMETER COMPANY 5



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/13/2026

Aaron Herrington
TGT Petroleum Corporation
PO BOX 75097
WICHITA, KS 67275-0097

Re: Temporary Abandonment
API 15-097-20481-00-00
WILLIAM GARY 1
SW/4 Sec.06-28S-18W
Kiowa County, Kansas

Dear Aaron Herrington:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"