

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form must be Typed  
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

*All blanks must be complete*

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W

\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section

\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_

☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

|                  | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size             |           |         |            |              |       |        |
| Setting Depth    |           |         |            |              |       |        |
| Amount of Cement |           |         |            |              |       |        |
| Top of Cement    |           |         |            |              |       |        |
| Bottom of Cement |           |         |            |              |       |        |

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ No

Depth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_

(depth) (depth)

Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

### Geological Data:

| Formation Name | Formation Top           | Formation Base                                                                     | Completion Information |
|----------------|-------------------------|------------------------------------------------------------------------------------|------------------------|
| 1. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |
| 2. _____       | At: _____ to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |                        |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

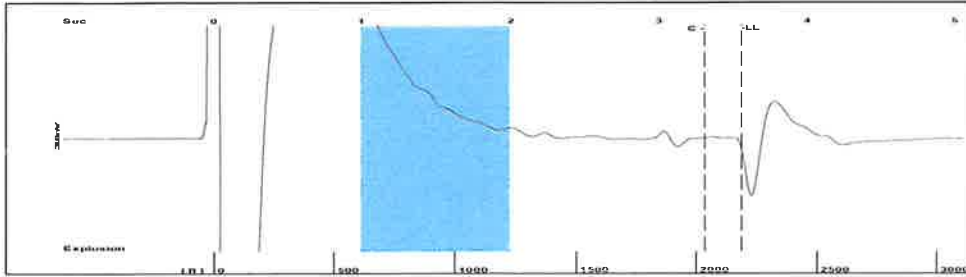
### Submitted Electronically

|                                                                                       |                    |                |                     |                      |                                 |
|---------------------------------------------------------------------------------------|--------------------|----------------|---------------------|----------------------|---------------------------------|
| <p><b>Do NOT Write in This Space - KCC USE ONLY</b></p>                               | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| Review Completed by: _____ Comments: _____                                            |                    |                |                     |                      |                                 |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ |                    |                |                     |                      |                                 |

### Mail to the Appropriate KCC Conservation Office:

|                                                                                    |                                                                                        |                    |
|------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------|--------------------|
|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|                                                                                    | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|                                                                                    | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720                            | Phone 620.902.6450 |
|                                                                                    | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |

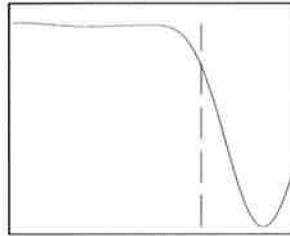
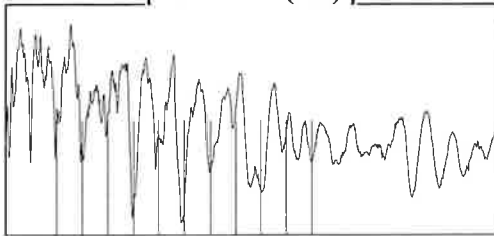
Group: TA'D WELLS Well: DAVISON C-1 (acquired on: 08/12/26 14:40:12 )



Filter Type High Pass Automatic Collar Count Yes  
Manual Acoustic Velocity 1226.31 ft/s Manual JTS/sec 19,3424

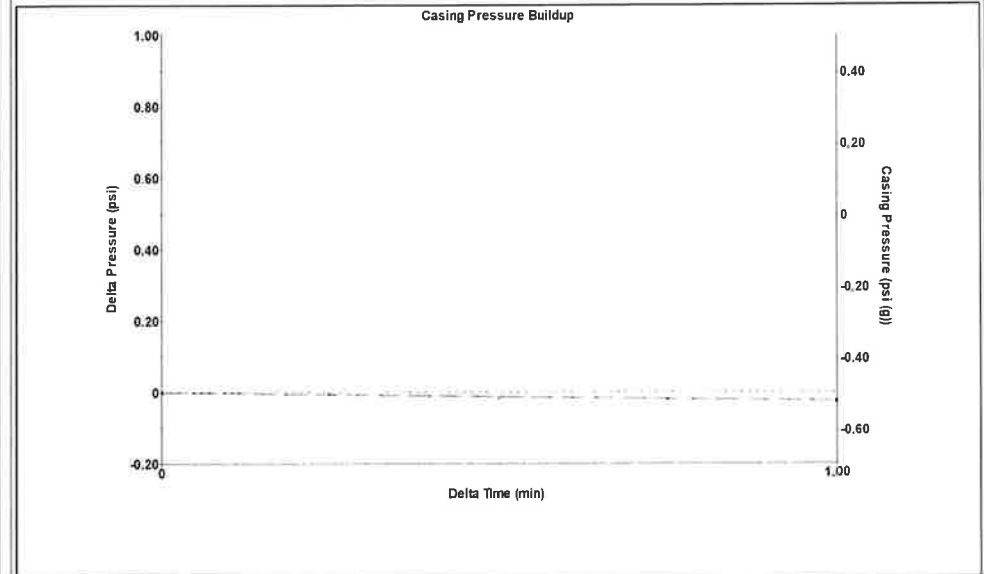
Time 3.554 sec  
Joints 68.9757 Jts  
Depth 2186.53 ft

[ 1.0 to 2.0 (Sec) ]



Analysis Method: Automatic

Group: TA'D WELLS Well: DAVISON C-1 (acquired on: 08/12/26 14:40:12 )



Change in Pressure -0.03 psi PT10411  
Change in Time 1.00 min Range 0 - ? psi

Group: TA'D WELLS Well: DAVISON C-1 (acquired on: 08/12/26 14:40:12 )

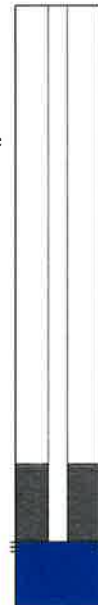
|                                |              |                               |
|--------------------------------|--------------|-------------------------------|
| Production                     | Potential    | Casing Pressure               |
| Current                        |              |                               |
| Oil - * -                      | - * - BBL/D  | -0.5 psi (g)                  |
| Water - * -                    | - * - BBL/D  | Casing Pressure Buildup       |
| Gas - * -                      | - * - Mscf/D | -0.0 psi                      |
|                                |              | 1.00 min                      |
| IPR Method                     | Vogel        | Gas/Liquid Interface Pressure |
| PBHP/SBHP                      | - * -        | 0.3 psi (g)                   |
| Production Efficiency          | 0.0          |                               |
| Oil 40 deg API                 |              | Liquid Level Depth            |
| Water 1.05 Sp.Gr.H2O           |              | 2186.53 ft                    |
| Gas 0.77 Sp.Gr.AIR             |              | Pump Intake Depth             |
|                                |              | 2618.00 ft                    |
| Acoustic Velocity 1230.46 ft/s |              | Formation Depth               |
|                                |              | 2645.00 ft                    |

Producing  
Annular Gas Flow 0 Mscf/D  
% Liquid 100 %

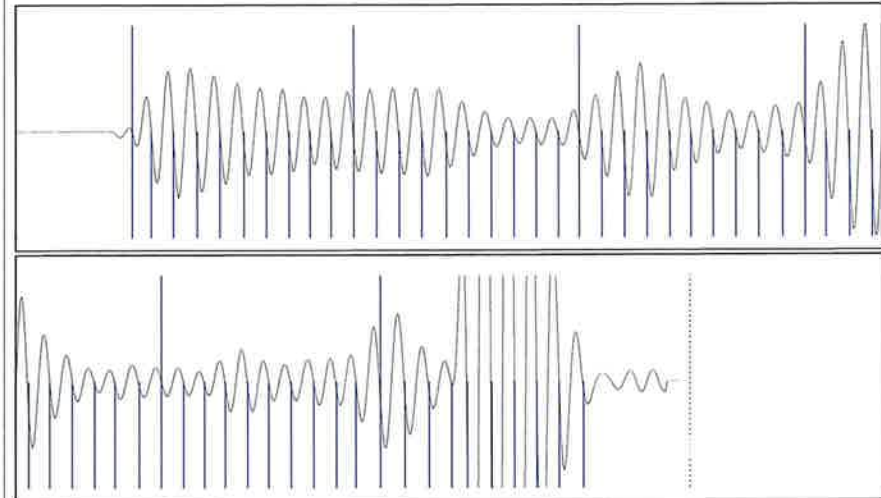
Pump Intake 146.9 psi (g)  
Producing BHP 159.1 psi (g)  
Static BHP - \* - psi (g)

Formation Submergence  
Total Gaseous Liquid Column HT (TVD) 431 ft  
Equivalent Gas Free Liquid HT (TVD) 431 ft

Acoustic Test



Group: TA'D WELLS Well: DAVISON C-1 (acquired on: 08/12/26 14:40:12 )



|                        |                 |                        |         |
|------------------------|-----------------|------------------------|---------|
| Acoustic Velocity      | 1230.46 ft/s    | Joints counted         | 59      |
| Joints Per Second      | 19.4079 jts/sec | Joints to liquid level | 68.9757 |
| Depth to liquid level  | 2186.53 ft      | Filter Width           | 17.3424 |
| Automatic Collar Count | Yes             | Time to 1st Collar     | 0.268   |

08/13/2026

CASI RENFRO  
Eiger Operating Company, LLC  
3811 TURTLE CREEK BLVD SUITE 975  
DALLAS, TX 75219-4784

Re: Temporary Abandonment  
API 15-129-20229-00-00  
DAVISON C 1  
SE/4 Sec.09-33S-40W  
Morton County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/13/2027.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/13/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"