

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 3
Operator License No.: 35722 Name: RH Capital-Beets, LLC
Address 1: 1133 CORNETT BRANCH RD
Address 2: _____
City: LAKE OZARK State: MO Zip: 65049 + 4817
Contact Person: Jackie Windisch Phone: (816) 651-5248

API No.: 15-059-25075-00-00 Permit No.: D28619.0
NE NE NE NW Sec. 33 Twp. 15 S. R. 20 ☒ East ☐ West
5047 Feet from ☐ North / ☒ South Line of Section
2700 Feet from ☒ East / ☐ West Line of Section
Lease: PAULINE SCOTT Well No.: WDW 1
County: Franklin

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 100 psi Maximum Injection Rate: 3000 bbl/d

	<i>Conductor</i>	<i>Surface</i>	<i>Intermediate</i>	<i>Production</i>	<i>Liner</i>		<i>Tubing</i>
Size:	<u>NA</u>	<u>8.625</u>	<u>NA</u>	<u>4.5</u>	<u>NA</u>		<u>2.375</u>
Set at:		<u>43</u>		<u>1487</u>			<u>1440</u>
Sacks of Cement:		<u>8</u>		<u>221</u>			<u>Seal Tite</u>
Cement Top:		<u>0</u>		<u>0</u>			
Cement Bottom:		<u>43</u>		<u>1487</u>			

Packer Type: Arrow J Set at: 1440

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1850 feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 38.708882 Long: -95.19562 Date Acquired: 09/28/2010

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>10</u>	<u>30</u>			
Pressures: Set up 1	<u>320</u>	<u>320</u>	<u>320</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/31/2026 Using: Midwest Surveys, Inc Company's Equipment

The zone tested for this well is between 0 feet and 1440 feet.

The test results were verified by operator's representative:

Name: Gary Windisch Title: Contractor Phone: (913) 285-0222

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 07/30/2031

State Agent: Ryan Hermreck Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____

Pressured tubing annulus up to 320# pressure.

ACO-1 found with incorrect TD information. All other information came from ACO-1 (KGS) which matches permit (Pg. 1). Total depth came from permit.

Form	U7 - Casing Mechanical Integrity Test
Operator	RH Capital-Beets, LLC
Well Name	PAULINE SCOTT WDW 1
Doc ID	1976147

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	1487	1850
HUNTON	1487	1850
SIMPSON	1487	1850
VIOLA	1487	1850