

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (<i>Explain</i>) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)	PRODUCTION INTERVAL:	
		Top	Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	East Riggs A-1-G
Doc ID	1970818

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.75	10.75	51	44	Portland	20	None
Production	8.875	7	29	870	Portland	150	None

FORMATION RECORD

Locate well correctly

State Kansas Co. Allen Sec. 10 T. 24S R. 18E
Owner Sohio Petroleum Company
Office Address Box 533-Iola, Kansas
Lease Name East Riggs Well No. A-1-G
Well Located 1/4 1/4 1/4 2175 From Sec. 30, No. 3330, Line
And 230, East 1/4 West line of 1/4 Section
Dril'g Strtd 5-31 69 Dril'g Finished 6-5 69
Date Completed _____ Initial Production _____
Contractor Layton Oil Company
Office Address Box 263-Independence, Kans
Drilling Supervisor Leroy Meise
Elevation (sea level) Derrick Floor _____ Ground _____
Type of Well (oil, gas, dry) _____ T. D. 878.5'

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1.			4.		
2.			5.		
3.			6.		

PERFORATING RECORD, IF ANY

From	To	No. of Shots

SHOT RECORD

From	To	Size of Shot

CASING RECORD

Amount Set					Amount Pulled		Packer Record	
Size	Wt.	Thds.	Feet	Feet	Size	Length	Depth	Make
0-3/4"			43.76'		Cemented In			
7"			877.63'		Cemented In			
			869.97'	Guide Shoe Set				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set Feet	Sacks Cement	Amount Gel. or Chemical	Method of Cementing	Remarks

Note: What method was used to protect sands if outer strings were pulled: _____

Note: Were bottom hole plugs used? _____ Give details _____

TOOLS USED

Rotary tools were used from 0 ft. to 878. Table tools were used from _____
Ft. to _____. Type Rig Joy - Rotary

ACID OR FRACTURE TREATMENT

Describe fully _____

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

[illegible]

Fire Flood - Air Ignition
well

RECEIVED
STATE CORPORATION COMMISSION
JUN 23 1969
CONSERVATION DIVISION
Wichita, Kansas