KOLAR Document ID: 1978173

Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry P Bandy
Phone: (620) 628-4428

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Mississippi Depth to Top: 2312 Bottom: 2410 T.D. 2560
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-127-20588-00-00
Spot Description:
SE - NW - NW - NW Sec. 27 Twp. 16 S. R. 5 ☑ East ☐ West
4649 Feet from ☐ North / ☑ South Line of Section
4930 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Morris
Lease Name: BURHOOP TRUST Well #: 1
Date Well Completed: 05/09/2012
The plugging proposal was approved on: 07/16/2026 *(Date)*
by: Jerry Sparling *(KCC **District** Agent's Name)*
Plugging Commenced: 07/14/2026
Plugging Completed: 07/16/2026

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Mississippian	Oil and water	Surface	8.625	280	0
		Production	5.5	2560	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand back 5.5 casing to 2243 ft. Bail 5 sacks of cement on bottom. Let cement set. Run bailer and found top of cement in 5.5 casing at 2225 ft. Run 1 inch tubing down 8.625 and 5.5 casing annulus to 330 ft and circulate annulus full of fresh water. Mix and pump 56 sacks of 60-40 pozmix cement down tubing and circulate annulus full of cement to top. Pull tubing out and run tubing down 5.5 casing to 330 ft and circulate full of fresh water. Pump 40 sacks of cement down 5.5 casing circulating 5.5 casing full of cement. Pull tubing and top off bottom strings with cement.
Hurricane Service ticket EP22084

Plugging Contractor License #: 3038 Name: Cyclone Well Service, Inc.
Address 1: PO BOX 522 Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Phone: (620) 628-4428
Name of Party Responsible for Plugging Fees: Te-Pe Oil and Gas
State of Kansas County, McPherson , ss.
Terry P Bandy *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CEMENT TREATMENT REPORT

Customer:	TE-PE Oil & Gas	**Well:**	Burhoop Trust #1	**Ticket:**	EP22084
City, State:		**County:**	Morris, KS	**Date:**	7/16/2026
Field Rep:	Shane	**S-T-R:**	27 16S 5E	**Service:**	PTA

Downhole Information	
Hole Size:	7 7/8 in
Hole Depth:	ft
Casing Size:	5 1/2 in
Casing Depth:	ft
Tubing / Liner:	1 in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	60/40 Pozmix Cement
Weight:	14.1 ppg
Water / Sx:	gal / sx
Yield:	1.40 ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	24.0 bbls
Total Sacks:	96 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft^3 / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	0 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
			-	-	Safety Meeting:
				-	Ran 1" Hydril tubing down annulus of 5 1/2" casing to 330'
				-	Break circulation w/ fresh water
				-	Mixed 56 sx 60/40 Pozmix Cement w/ 4% gel = 14 bbl slurry
				-	Pull 1"
				-	Ran 1" inside 5 1/2 to 330'
				-	Circulate cement to surface w/ 40 sx cement = 10 bbl slurry
				-	TOOH w/ 1"
				-	Job Complete, Rig down
				-	
				-	

	CREW	UNIT
Cementer:	Kevin McCoy	1004
Pump Operator:	Trey McCoy	1201
Bulk #1:	Monty Milner	1213
Bulk #2:		

SUMMARY		
Average Rate	Average Pressure	Total Fluid
0.0 bpm	- psi	- bbls

ftv: 16-2022/08/12
mplv: 407-2023/08/16