

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West_____ Feet from ☐ North / ☐ South Line of Section_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Comanche Well Service, LLC
9342 E Central Ave Ste A
Wichita, KS 67206-2573 US
+13162011744
invoices@edisonopco.com

Invoice

BILL TO	
Edison Operating Co	
9342 E Central Ave	
Ste A	
Wichita, KS 67206	

INVOICE #	DATE	TOTAL DUE	DUE DATE	TERMS	ENCLOSED
11094	06/01/2026	\$8,581.24	07/01/2026	Net 30	

LEASE
Emerick B #1

COUNTY
Comanche

DATE	SERVICE	DESCRIPTION	QTY	RATE	AMOUNT
06/01/2026	Rig #5	Rig	26.50	295.00	7,817.50T
	TBG Tongs	TBG Tongs	1	100.00	100.00T
	Diesel Fuel	Fuel	2	70.00	140.00T

Rig to Plug Well

SUBTOTAL

8,057.50

Ways to pay

TAX

523.74

TOTAL

8,581.24

BANK

BALANCE DUE

\$8,581.24

View and pay



EMERICK B # 1

RILEY \$295/m 26.5 hrs \$ 7,817.50
TONKS \$ 100.00
2-~~\$70~~ ES. \$ 140.00

TTL \$ 8,057.50
+ CONTRACTOR'S TAX

RILEY TO RILEY WELL

9080
~



WELL SERVICE, INC.

No 30865

WORK TICKET

NEW WELL ☐

OLD WELL ☒

RIG # 5

DATE 6-1-26

COMPLETE ☐

INCOMPLETE ☒

470 Yucca Lane, P.O. Box 1000, Las Vegas, NV 89102

24 Hour Dispatch 800-872-5020

COMPANY Edison Operations JOB TYPE P & B WELL # 1
ADDRESS _____ LEASE Emperich B ANG _____
CITY / STATE _____ SEC _____ TWP _____ STATE MS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WJD
OPERATOR	Berry Walters	5 1/2			5 1/2
DERAICK HAND	Adrian Covitt	5 1/2			5 1/2
FLOOR HAND	Tasha Buckner	5 1/2			5 1/2

JTS	PULLED	WELL EQUIPMENT	JTS	ARN
		RODS		
		RODS		
		PONY RODS		
		POUSHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / ABL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to City of Coldwater 25-15, start rig & call B-1 orders
wait 1 hr & call back, move to Emperich B-1
spot in, level rig & unspool wires, dig out hidden bore
& expose valve to surface pipe, shut down

Double Drum Rig w/2 Men _____ Hrs @ _____ Per Hour

Travel Time _____ Hrs @ _____ Per Hour

Swab Cups No. _____ Size _____ Type _____ Per Each _____

Swab Cups No. _____ Size _____ Type _____ Per Each _____

Misc _____

Misc _____

Misc _____

Misc _____

Misc _____

Misc _____

x _____ Date _____

Company Representative _____

TOTAL _____

WELL SERVICE, INC.

No

30866

WELL # 4

WORK TICKET
 NEW WELL ☐
 OLD WELL ☒

DATE 6-2-28

COMPANY Edison Operating

JOB TYPE P & H

TERSE Removal

WELL # 1

COMPLETE ☐
 INCOMPLETE ☒

ADDRESS

SEC Conanche

ANG

CITY / STATE

COUNTY Conanche

STATE TX

POSITION

ZIP CODE

HRS REVENUE

TRAVEL

NON REVENUE

TOTAL HRS WORK

OPERATOR Barry Welch

8 1/2

8 1/2

8 1/2

DEARRICK HAND Adrian Goydla

8 1/2

8 1/2

FLOOR HAND Tyson Buckner

8 1/2

8 1/2

JTS

PULLED

WELL EQUIPMENT

JTS

ARR

RODS

RODS

PONY RODS

POLISHED RODS

PUMP / VALVES

TUBING

PUPS

SN / BBL

ANCHOR / PRCKER

OTHER

DESCRIPTION OF WORK BEING PERFORMED

Drive to loc., lube rds, tongs, slips, clean tng dies, slip dies, elevators, move in work string, dis joint, stop @ town yard & help to break down 2" gas runs, shut down

Double Drum Rig w/2 Men	Hrs @	Hrs @	Per Hour	Per Hour	Total
Travel Time					Total
Swab Cups No.	Size	Type	Per Each	Per Hour	Total
Swab Cups No.	Size	Type	Per Each	Per Hour	Total
Misc					Total
Misc					Total
Misc					Total
Misc					Total
Misc					Total
Misc					Total
Misc					Total
TOTAL					

Company Representative

Date

WELL SERVICE, INC.

No 30868

WORK TICKET
NEW WELL ☐
OLD WELL ☒
RIG # 5

DATE 6-3-26
COMPLETE ☒
INCOMPLETE ☐

COMPANY Edison Operating

JOB TYPE P & H

LEASE Energetech B WELL # 1

ADDRESS _____ SEC _____ TWP _____ ANG _____

CITY / STATE _____ COUNTY Comanche STATE TX

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS LWD
OPERATOR	Barry Welford	12 1/2			12 1/2
DERICK HAND	Abdullah Boyette	12 1/2			12 1/2
FLOOR HAND	Tason Buchanan	12 1/2			12 1/2

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN / BBL		
		ANCHOR / PRCKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

Drove to loc., stand rig & guy out, rig up ELI, stack out w/ CIBP @ 1114', Bld w/ casing bar & best thren salt bridge @ 1114' & pushed down to 5200', set CIBP @ 5066', dump bail 2 sx cont on CIBP, attempt to load casing w/o success due to casing leak, set CIBP @ 1120', perf 1106', RHT w/ tubing, pump 50 sx 60/40 per 4 1/2 gal w/ 100^{xx} balls in last 25 sx, ball is held out of pipe, POUH w/ tubing, perf 400' & circulate w/ 235 sx, clean loc, move work string back to Tom yard & unload, rig down & move rig to yard

Double Drum Rig w/2 Men	Hrs @	Per Hour	Total
Travel Time	Hrs @	Per Hour	Total
Swab Cups No. _____ Size _____	Type _____	Per Each	Total
Swab Cups No. _____ Size _____	Type _____	Per Each	Total
Misc Tubing _____			Total
Misc thread dope			Total
Misc _____			Total
Misc _____			Total
Misc _____			Total
Misc _____			Total
x Company Representative _____	Date _____		TOTAL

ELI Wireline Services, LLC
PO Box 549
Hays, KS 67601



INVOICE

BILL TO
EDISON OPERATING CO LLC
9342 E CENTRAL, SUITE D
WICHITA, KS 67206

SHIP TO
EDISON OPERATING CO
LLC

INVOICE # 10806
DATE 06/03/2026
DUE DATE 07/03/2026
TERMS Net 30

FIELD TICKET #
10092- Emerick B #1

ITEM NO.	DESCRIPTION	QTY	RATE	AMOUNT
70-210-1000	Service Charge - Cased Hole	1	700.00	700.00
75-100-0450	Solid Bridge Plug 4-1/2 @5066	1	1,500.00	1,500.00
70-299-0201	Dump Bailer w/Cement - Addl Run @ 5066	1	400.00	400.00
75-100-0450	Solid Bridge Plug 4-1/2 @1120	1	1,500.00	1,500.00
70-805-1005	Squeeze Gun - 1st Gun @1106	1	1,250.00	1,250.00
70-805-1006	Squeeze Gun - Addl. Gun @400	1	400.00	400.00

SUBTOTAL	5,750.00
DISCOUNT	-862.50
TOTAL	4,887.50
BALANCE DUE	\$4,887.50



ELI
WIRELINE SERVICES

Please Remit To:
P.O. Box 549
Hays, KS 67601
Phone: (785) 628-6395
Fax: (785) 628-3651

FIELD TICKET No.

- 10092

DATE 6-3-26
UNIT # 1621

INVOICE NO.		P.O. NO.		AFE NO.	
CUSTOMER <u>Edison Operating Co, LLC</u>		LEASE <u>Emerick</u>		WELL NO. <u>B-1</u>	
ADDRESS		FIELD		STATE <u>KS</u> COUNTY <u>Comanche</u>	
CITY		LOCATION <u>Colubator</u>		Casing Size & WT. <u>4,5</u> TBG. SIZE	
STATE		ZIP		TYPE OF JOB <u>Plug well</u>	
ORDERED BY		TITLE		SERVICE SUPV.	

PART NO.	DESCRIPTION	REV. CODE	QTY.	UNIT PRICE	AMOUNT
70-210-1000	Service Charge	1			\$200.00
75-100-0458	4.5 CIBP	1			\$1,500.00
70-299-0201	Set @ 5066 Dump Boiler 2K Back Cover	1			\$400.00
75-100-0450	@ 5066 4.5 CIBP	1			\$1,500.00
70-805-1005	Set @ 1120 1X3 Squeeze Gun	1			\$1,250.00
70-805-1006	Shot @ 1106 1X3 Squeeze Gun	1			\$400.00
TOTAL SERVICE & MATERIALS					\$5,750.00
DISCOUNT					\$862.50
TAX					
TOTAL CHARGES					\$4,887.50

*ACCIDENT REPORT MUST BE ATTACHED WHEN NOT SIGNED

WITH MY INITIALS, I CONFIRM THAT THE TIME SHOWN IN THE "HOURS" COLUMN, ACCURATELY REFLECTS MY COMPENSABLE TIME.

Employee Name (Print)	Hours	Initials
P. Smith	12	PS
P. Bruggard		

CUSTOMER AGREES to pay (the "Company") on a net 45 day basis from date of invoice to avoid loss of discount. Invoices older than 45 days are subject to loss of discount on ticket. If Customer disputes any item invoiced, Customer shall, within 20 days after receipt, notify the Company of the item(s) disputed, specifying the reason(s) therefor; payment of the disputed item(s) may be withheld until settlement of dispute, but payment of undisputed portion of invoice shall be made without delay. All payments shall be made at the address shown on the reverse side of this document. In the absence of a separate written contract, CUSTOMER REPRESENTATIVE REPRESENTS AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS AS PRINTED ON THE REVERSE SIDE OF THIS DOCUMENT (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATES RISKS RELATED TO THE ABOVE DESCRIBED SERVICES). Pricing and extensions of time shown above, are subject to verification and correction at time of invoicing.

[Signature]

[Signature]

CUSTOMER REPRESENTATIVE

White - Main Canary - Customer Pink - Field



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

EDISON OPERATING CO LLC
9342 E CENTRAL
SUITE A
WICHITA, KS 67206

Invoice Date: 6/3/2026
Invoice #: 0390887
Lease Name: Emerick
Well #: B-1
County: Comanche, Ks
Job Number: WP7090
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	285.000	14.400	4,104.00
Hulls	2.000	45.000	90.00
Light Eq Mileage	65.000	1.800	117.00
Heavy Eq Mileage	130.000	3.600	468.00
Ton Mileage	828.400	1.350	1,118.34
Cement Blending & Mixing	285.000	1.260	359.10
Depth Charge 1001'-2000'	1.000	1,350.000	1,350.00
Cement Data Acquisition	1.000	225.000	225.00
Service Supervisor	1.000	247.500	247.50
Cement Pump-Hourly Service	3.000	225.000	675.00

Net Invoice	8,753.94
Sales Tax:	432.70
Total	9,186.64

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

[illegible]

CUSTOMER AUTHORIZATION SIGNATURE

**CEMENT TREATMENT REPORT**

Customer:	Edison Operating	Well:	Emerick B-1	Ticket:	WP 7090
City, State:		County:	Comanche, Ks.	Date:	6/3/2026
Field Rep:	Barry Walter	S-T-R:	25-31s-18w	Service:	PTA

Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	8.1 in		Blend:			Blend:		H-Plug
Hole Depth:	ft		Weight:	ppg		Weight:	13.8 ppg	
Casing Size:	4 1/2 in		Water / Sx:	gal / sx		Water / Sx:	6.9 gal / sx	
Casing Depth:	ft		Yield:	ft ³ / sx		Yield:	1.43 ft ³ / sx	
Tubing / Liner:	2 3/8 in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.	
Depth:	1110 ft		Depth:	ft		Depth:	ft	
Tool / Packer:			Annular Volume:	0.0 bbls		Annular Volume:	0 bbls	
Tool Depth:	ft		Excess:			Excess:		
Displacement:	bbls		Total Slurry:	0.0 bbls		Total Slurry:	72.5 bbls	
			Total Sacks:	0 sx		Total Sacks:	285 sx	

TIME	RATE	PSI	STAGE	TOTAL	REMARKS
			BBLs	BBLs	
8:30 AM			-	-	On location - spot equipment & rig - Job & Safety
12:00 PM	3.0	30.0		-	Start fresh water via casing to pressure test 4 1/2" casing
	3.0	30.0	45.0	45.0	Hole does not load - stop pump
					Decide to set a second bridge plug at 1120'
					Run tubing to 1110'
					1st Plug: 1110' with 50 sacks H-Plug with 100 lb. hulls
2:00 PM	3.0	30.0		-	Start fresh water via 2 3/8" tubing
	3.0	50.0		-	No blow on 2 3/8" x 4 1/2" annulus - good blow on 4 1/2" x 8 5/8" annulus
	3.5	50.0	15.0	15.0	Start H-Plug at 13.8 ppg
	3.5	40.0	6.3	21.3	25 sacks H-Plug in - close valve on 2 3/8" x 4 1/2" annulus - start H-Plug with cottonseed hulls
	3.5	40.0	6.3	27.6	H-Plug with hulls in - start displacement
	3.5	40.0	4.0	31.5	Displacement in - stop pump - no returns to surface
					Pull tubing and perforate 4 1/2" casing at 400'
					Start fresh water via 4 1/2" casing
	3.0	25.0	2.5	2.5	Good blow on 4 1/2" x 8 5/8" annulus - stop pump
					Wait on additional water
					2nd Plug: Circulate cement to surface from 400'
		50.0			Start H-Plug at 13.8 ppg via 4 1/2" casing
	3.5	225.0	15.0	15.0	Hole loads
4:00 PM	3.5	225.0	27.0	42.0	See cement at surface - stop pump - used 235 sacks cement
					Witnessed by David Ring - KCC
					Thank you, Keven, Mike, and Kevin

CREW			UNIT			SUMMARY		
Cement:	K. Brungardt		926			Average Rate	Average Pressure	Total Fluid
Pump Operator:	M. McGraw		540-522			3.3 bpm	70 psi	121 bbls
Bulk #1:	K. Lesley		176-532					
Bulk #2:								

EDISON OPERATING COMPANY
EMERICK #8-1

