

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

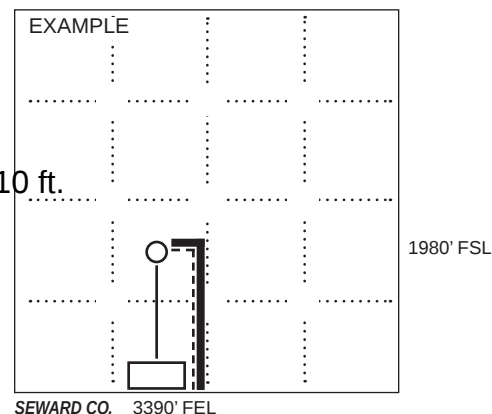
Location of Well: County: _____

_____ feet from ☐ N / ☐ S Line of Section_____ feet from ☐ E / ☐ W Line of SectionSec. _____ Twp. _____ S. R. _____ ☐ E ☐ WIs Section: ☐ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location

**NOTE: In all cases locate the spot of the proposed drilling location.**

1735 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ ☐ East ☐ West ____ Feet from ☐ North / ☐ South Line of Section ____ Feet from ☐ East / ☐ West Line of Section ____ County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: ☐ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☐ No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? ☐ Yes ☐ No	Artificial Liner? ☐ Yes ☐ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☐ RFAC ☐ RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: ☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2021

Form Must Be Typed

Form must be Signed

All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☐ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (see Chapter 55 of the Kansas Statutes Annotated), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

US OIL RESOURCES, LLC
POWERS LEASE
SE. 1/4, SECTION 2, T14S, R29W
GOVE COUNTY, KANSAS

FOUND CAPPED IRON PIN
AT NE COR. SEC. 2 PER
K.D.O.T. REFERENCES
122.5' E. OF CENTERLINE
HIGHWAY 231

NO

ROAD

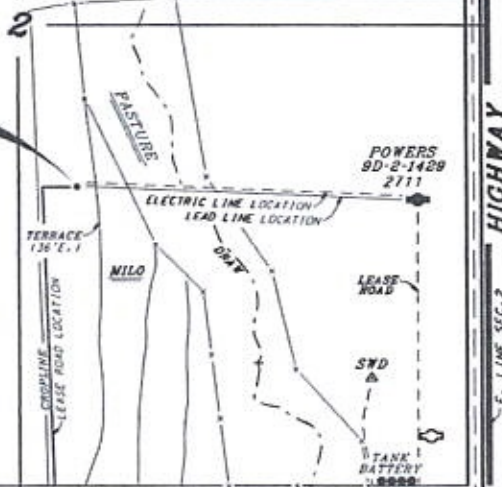
(M ROAD)

Notes:

1. Set "T" post at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. & E. lines.
Sec. 2.
4. Kansas One Call System Inc. should be notified
before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 2.
6. Contact landowner for best access and as to
location of "T" post in mile.

"Preliminary and non-Binding"

Drillsite Location
Powers 10C-2-1429
1735' FSL 2310' FEL
Ground Elevation = 2723
Y = 202760 X = 1285557
State Plane-NAD 27-Kansas North
Latitude 38.862880
Longitude -100.509287
NAD 27



23

HIGHWAY

E. LINE SEC. 2

SCALE 1" = 1000'

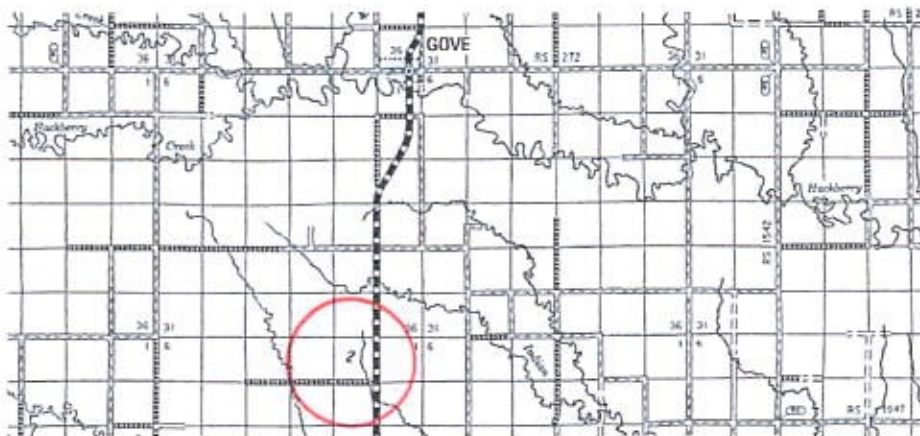
FOUND IRON PIN AT
SW COR. SEC. 2

GRAVEL

(L ROAD)

ROAD

FOUND 1" SQUARE BAR
AT SE COR. SEC. 2 PER
K.D.O.T. REFERENCES
150.85' E. OF CENTERLINE
HIGHWAY 231



* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

* Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

* Elevations derived from National Geodetic Vertical Datum.

DATE

August 12, 2026

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

ORION SE QUADRANGLE
KANSAS—GOVE CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

5961 IV NW
(GOVE)

36° 32' 30"

367

1 280 000 FEET

368

1/8 MI. TO 1-70 & U.S. 40
GOVE 6 MI.

100° 30'

38° 52' 30"

T 13 S

T 14 S

4303

4302

200 000
FEET

4301

4300

18

50'

4299

4298

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US OIL Resources LLC
6727 Prentice Avenue
Lakewood, CO 80123

August 14, 2026

Mr. Roger Powers
4080 County Road S
Grainfield, Kansas 67737

Dear Roger:

This letter is to inform you, per the Kansas Corporation Commission, of our intent to drill the Powers 10C-14-1429 well in the southeast quarter of Section 2, Township 14S, Range 29 West. The anticipated drilling rig move in date is August 28th, 2026, depending on rig availability and weather conditions.

Enclosed are copies of the draft intent to drill and the well survey plat. Please note that the plat has "Preliminary and Non-Binding" with reference to the access lease road, flow line, electric line, and tank battery location.

GW Oilfield Services will build the location and access road.

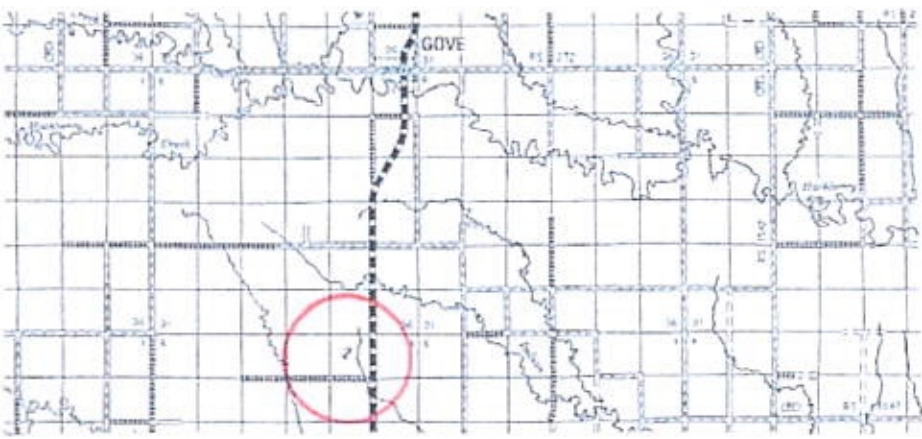
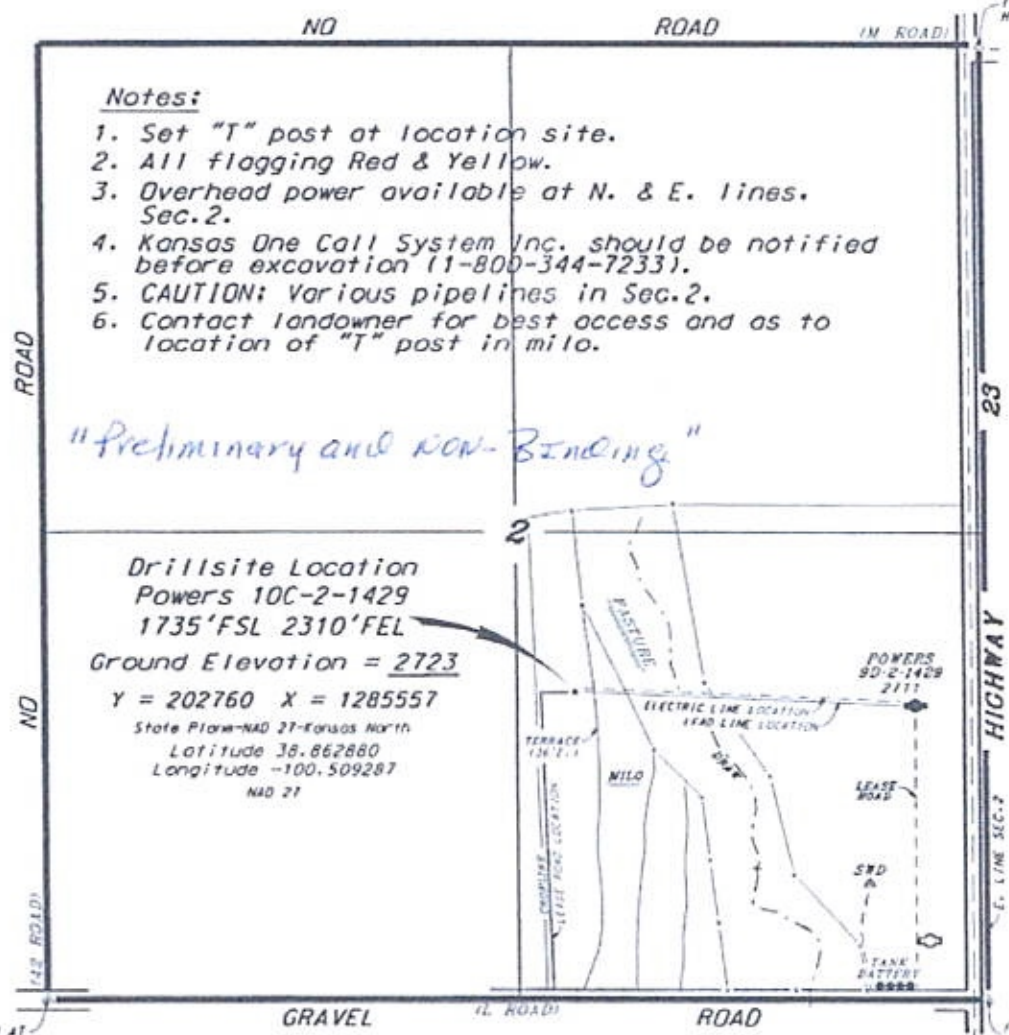
The drilling contractor will be Duke Drilling.

Please feel free to call me if you have any questions.



Rick Parks
Field Operations
US OIL Resources LLC
6727 West Prentice Avenue
Lakewood, CO 80123
(303) 229-7689
excaliburrick@gmail.com

ingress and egress to location as shown on this plot is per usage only and may not be legally cleared for public use. Contact landowner, tenant and county road department for access.

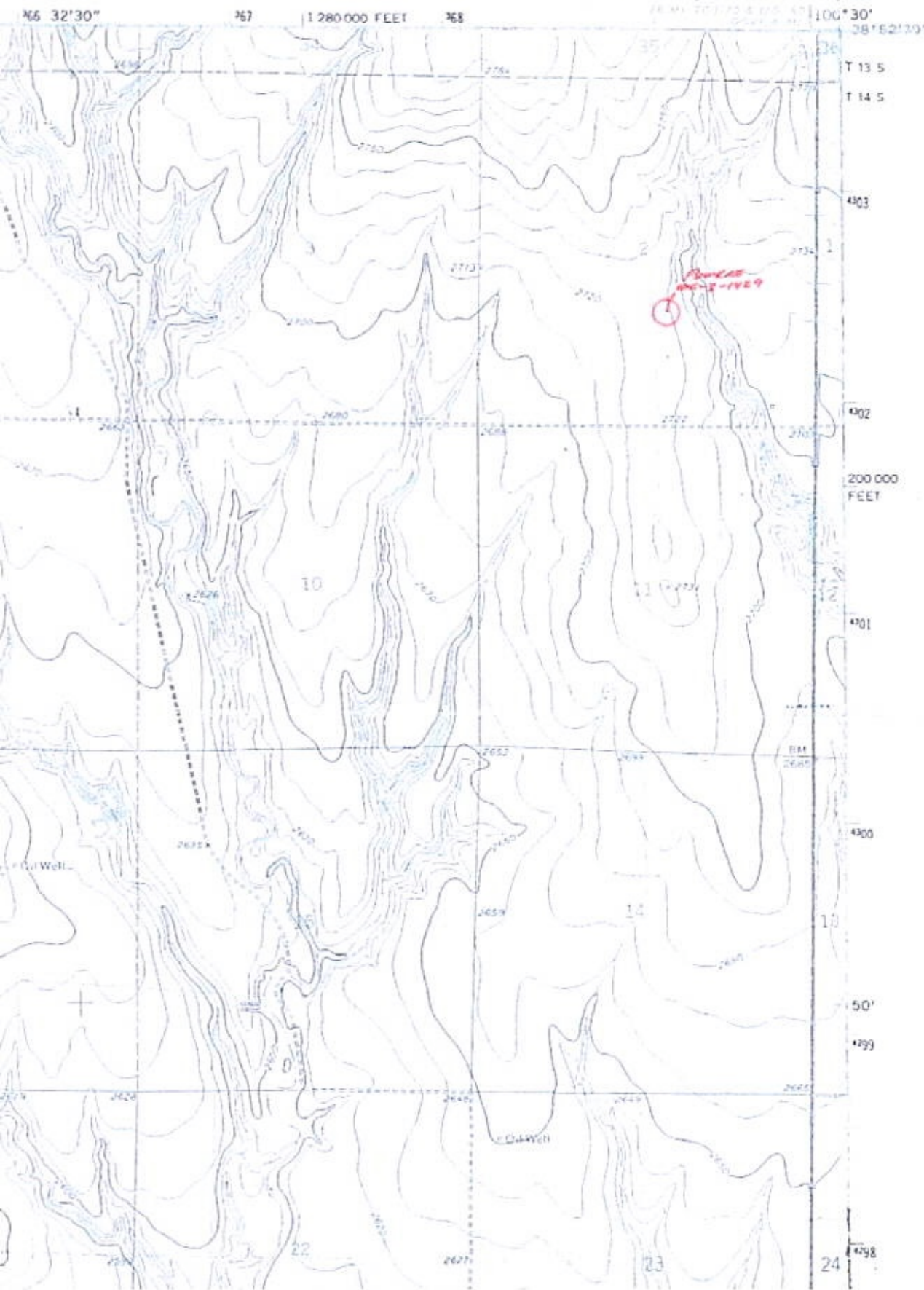


- * Contrasting data is based upon the best maps and photographs available to us and upon a regular section of land containing 440 acres.
- * Approximately 100,000 tons were determined using the normal procedure of use of oilfield barrels (one barrel = 42 gallons) and 100,000 tons of oil was estimated to be in the oilfield. The oilfield was not necessarily contained, and the exact location of the oilfield is located in the region is not guaranteed. Therefore, the operation securing this barrel and separating this oil and all other materials existing therein is not guaranteed. Contrasted with oilfield barrels, one of oilfield barrels is estimated to be 100,000 tons of oil, and the oilfield is located in the region is not guaranteed. Therefore, the operation securing this barrel and separating this oil and all other materials existing therein is not guaranteed. Contrasted with oilfield barrels, one of oilfield barrels is estimated to be 100,000 tons of oil, and the oilfield is located in the region is not guaranteed. Therefore, the operation securing this barrel and separating this oil and all other materials existing therein is not guaranteed.
- * Experiments conducted from National Geographic Magazine.

Date August 12, 2026

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

5981 IV NW
(GOVE)



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

August 14, 2026

Rick Parks
US Oil Resources LLC
6727 W. PRENTICE AVE
LAKEWOOD, CO 80123-2691

Re: Drilling Pit Application
Powers 10C-2-1429
SE/4 Sec.02-14S-29W
Gove County, Kansas

Dear Rick Parks:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 261-6250 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 261-6250.