KOLAR Document ID: 1976917

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35667
Name: BCE-Mach LLC
Address 1: 14201 WIRELESS WAY, SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: JESSICA MCLAIN
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-077-21774-01-00
Spot Description:
SE NW NW NE Sec. 30 Twp. 33 S. R. 7 ☐ E ☑ W
350 feet from ☑ N / ☐ S Line of Section
2189 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: ☐ GL ☐ KB
Lease Name: STARKS & MASNER 3307 Well #: 30-1H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 12/06/2011 Date Shut-In: 2/15/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	18	9.625	0	7	4.5	2.875
Setting Depth	60	832	0	5028	8502	3853
Amount of Cement	48	500	0	990	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	60	832	0	5028	0	0

Casing Fluid Level from Surface: 3805 How Determined? echometer Date: 08/03/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:

Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):

Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: 8798 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. MISSISSIPPI LE	At:	to Feet	Perforation Interval to Feet or Open Hole Interval 5055 to 8464 Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

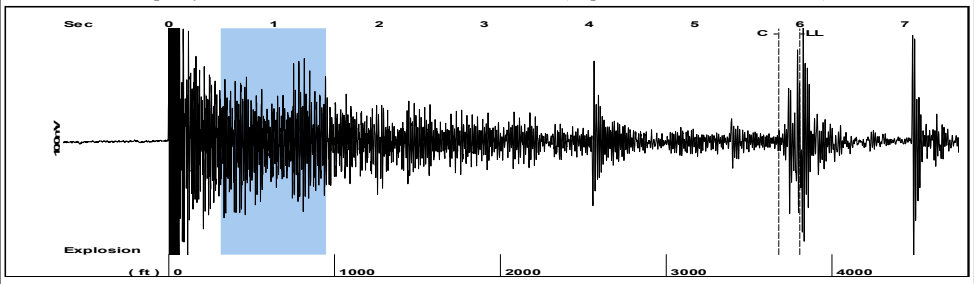
Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 08/14/2026

Mail to the Appropriate KCC Conservation Office:



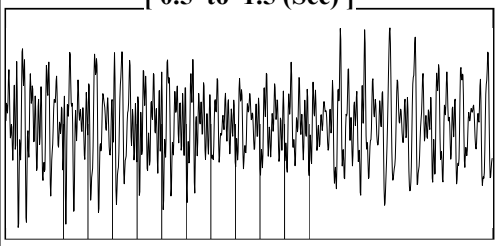
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

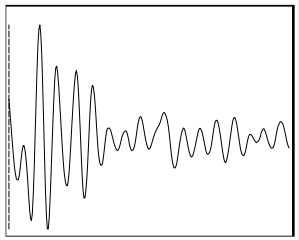
Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 08/03/26 09:30:47)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	6	sec
Manual Acoustic Velocity	1255.45	ft/s	Manual JTS/sec	19.802	Joints	120.043	Jts
					Depth	3805.37	ft

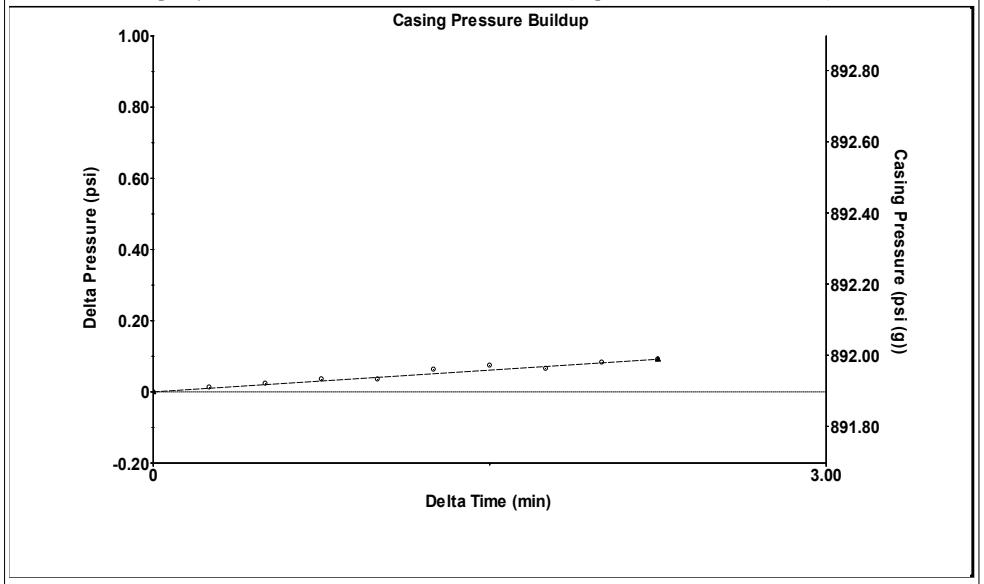
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 08/03/26 09:30:47)



Change in Pressure	0.09	psi	PT18820	
			Range	0 - ? psi
Change in Time	2.25	min		

Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 08/03/26 09:30:47)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.65	Sp.Gr.AIR

Acoustic Velocity 1268.46 ft/s

Casing Pressure
891.9 psi (g)

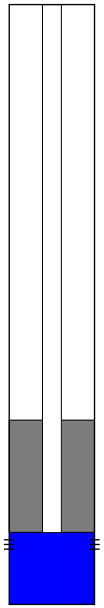
Casing Pressure Buildup
0.092 psi
2.25 min

Gas/Liquid Interface Pressure
984.5 psi (g)

Liquid Level Depth
3805.37 ft

Pump Intake Depth
5025.00 ft

Formation Depth
5150.00 ft



Static

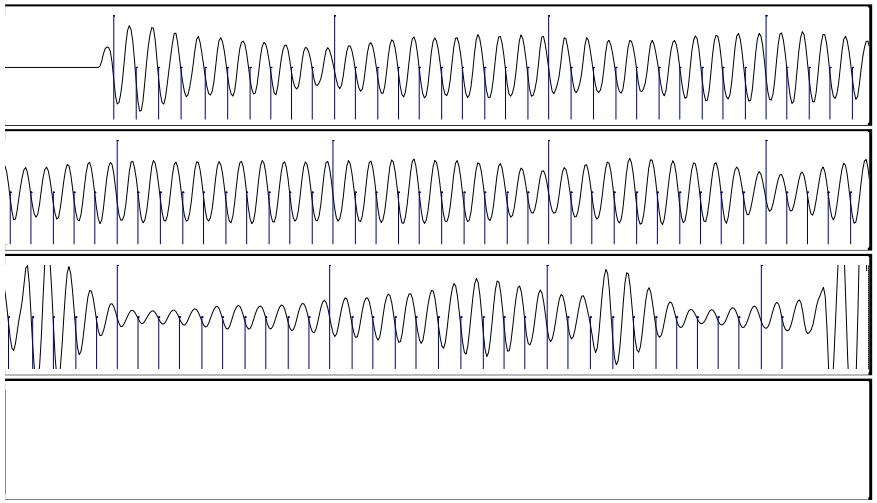
Oil Column Height
MD 0 ft

Water Column Height
MD 1331 ft

Static BHP
1589.5 psi (g)

Acoustic Test, This well is TA

Group: MyWells Well: Starks & Masner 3307 30-1H (acquired on: 08/03/26 09:30:47)



19.86

20.04

20.11

Acoustic Velocity	1268.46	ft/s	Joints counted	111	
Joints Per Second	20.0072	jts/sec	Joints to liquid level	120.043	
Depth to liquid level	3805.37	ft	Filter Width	17.802	21.802
Automatic Collar Count	Yes		Time to 1st Collar	0.252	5.8

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/14/2026

JESSICA MCLAIN
BCE-Mach LLC
14201 WIRELESS WAY, SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-077-21774-01-00
STARKS & MASNER 3307 30-1H
NE/4 Sec.30-33S-07W
Harper County, Kansas

Dear JESSICA MCLAIN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/14/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/14/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"