KOLAR Document ID: 1978655

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 2

Operator License No.: 33192 Name: Crown Energy Company

Address 1: 1117 N.W. 24TH ST.

Address 2:

City: OKLAHOMA CITY State: OK Zip: 73106 + 5615

Contact Person: John Hill Phone: (405) 310-1247

API No.: 15-015-19523-00-03 Permit No.: E16481.1

SW - NW - NW - SE Sec. 17 Twp. 25 S. R. 5 ☑ East ☐ West

2009 Feet from ☐ North / ☑ South Line of Section

2405 Feet from ☑ East / ☐ West Line of Section

Lease: ROBISON Well No.: 1

County: Butler

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 800 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	Na	15	Na	7	4.5	2.375
Set at:		175		2565	2500	2384
Sacks of Cement:		175		50	0	Type: Lined
Cement Top:		0		2315	0	
Cement Bottom:		175		2565	2500	

Packer Type: Tension Set at: 2300

☐ DV Tool ☐ Port Collar Depth of: feet with sacks of cement TD (and plug back): 2583 feet depth

Zone of Injection Formation: MISSISSIPPIAN CHAT Top Feet: 2500 Bottom Feet: 2583 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☑ NAD83 ☐ WGS84 Lat: 37.87364 Long: -96.90374 Date Acquired: 08/14/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0

Test Date: 08/14/2026 Using: AJ's Company's Equipment

The zone tested for this well is between 0 feet and 2565 feet.

The test results were verified by operator's representative:

Name: John Hill Title: Production Superintendent Phone: (405) 888-6166

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 08/13/2031

State Agent: JR Hogoboom Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks: Backside was full of treated water took less than a gallon. Used N2 to pressure up