

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-189-20520-00-00

Spot Description: S2 N2 N2 Sec. 18 Twp. 34 S. R. 38 ☐ E ☒ W
4097 feet from ☐ N / ☒ S Line of Section
2611 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Stevens Elevation: _____ ☐ GL ☐ KB

Lease Name: OSMAN Well #: 2-18

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 09/17/1980 Date Shut-In: 02/20/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		622	3147			3124
Amount of Cement		400	750			N/A
Top of Cement		0	0			N/A
Bottom of Cement		622	3147			N/A

Casing Fluid Level from Surface: 2794 How Determined? ECHOMETER Date: 08/15/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3150 Plug Back Depth: 3141 Plug Back Method: CMT

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. COUNCIL GROVE At: _____ to _____ Feet Perforation Interval 3012 to 3086 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

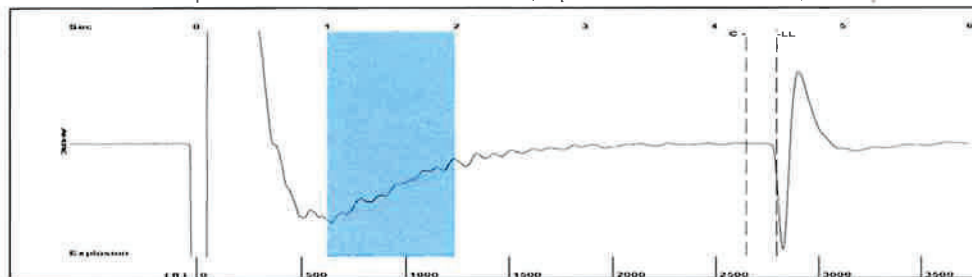
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/17/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

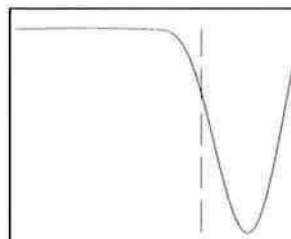
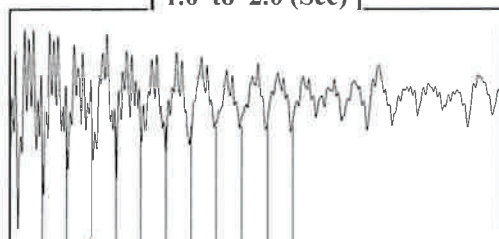
Group: TA'D WELLS Well: OSMAN 2-18 (acquired on: 08/15/26 12:32:29)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1235.87 ft/s Manual JTS/sec 19.4932

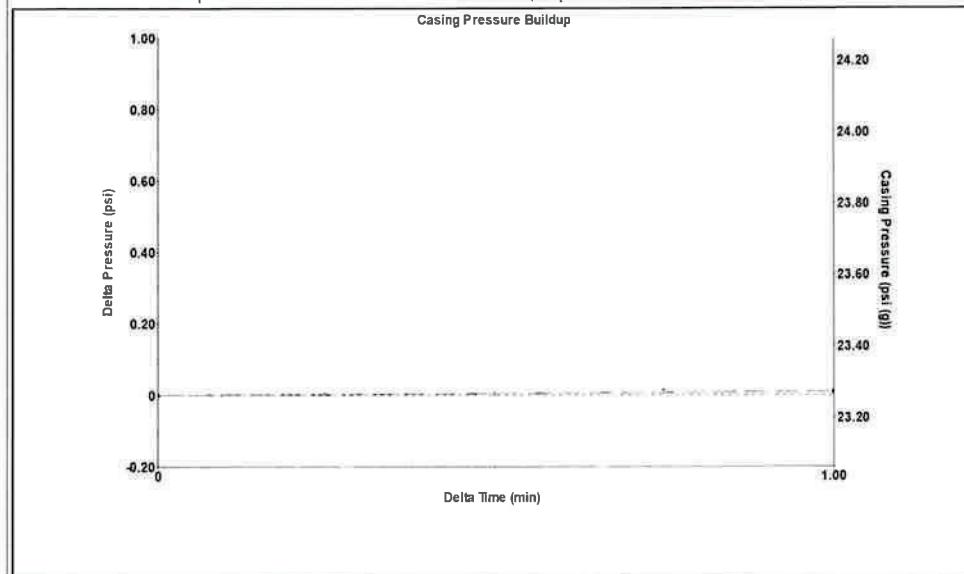
Time 4.484 sec
Joints 88.1431 Jts
Depth 2794.14 ft

| 1.0 to 2.0 (Sec) |



Analysis Method: Automatic

Group: TA'D WELLS Well: OSMAN 2-18 (acquired on: 08/15/26 12:32:29)



Change in Pressure 0.01 psi PT10411
Change in Time 1.00 min Range 0 - ? psi

Group: TA'D WELLS Well: OSMAN 2-18 (acquired on: 08/15/26 12:32:29)

Production
Current Potential
Oil - * - BBL/D
Water - * - BBL/D
Gas - * - Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 0.75 Sp.Gr.AIR

Acoustic Velocity 1246.27 ft/s

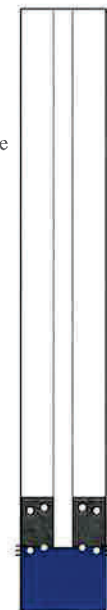
Formation Submergence
Total Gaseous Liquid Column HT (TVD) 330 ft
Equivalent Gas Free Liquid HT (TVD) 330 ft

Acoustic Test

Casing Pressure
23.3 psi (g)
Casing Pressure Buildup
0.0 psi
1.00 min
Gas/Liquid Interface Pressure
26.0 psi (g)

Liquid Level Depth
2794.14 ft

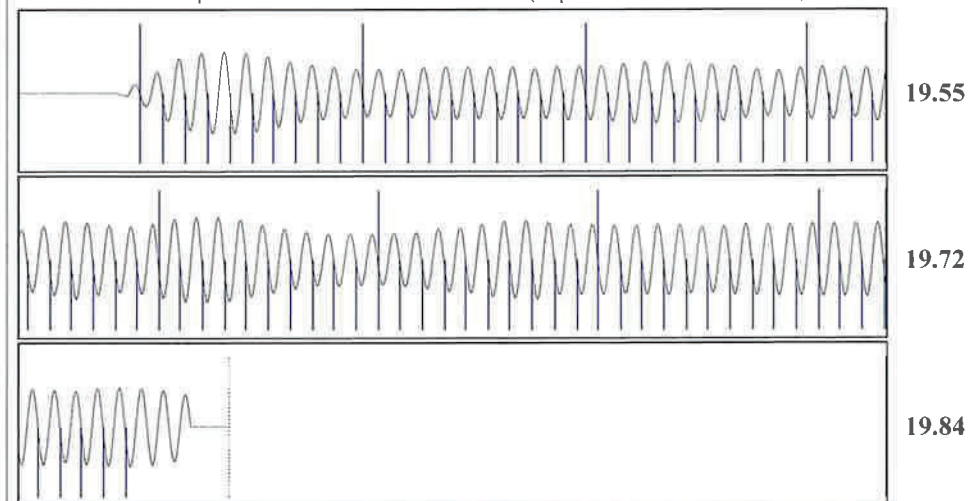
Pump Intake Depth
3124.00 ft
Formation Depth
3141.00 ft



Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %

Pump Intake
137.7 psi (g)
Producing BHP
145.5 psi (g)
Static BHP
- * - psi (g)

Group: TA'D WELLS Well: OSMAN 2-18 (acquired on: 08/15/26 12:32:29)



Acoustic Velocity 1246.27 ft/s Joints counted 78
Joints Per Second 19.6573 jts/sec Joints to liquid level 88.1431
Depth to liquid level 2794.14 ft Filter Width 17.4932 21.4932
Automatic Collar Count Yes Time to 1st Collar 0.28 4.248

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/17/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-189-20520-00-00
OSMAN 2-18
N/2 Sec.18-34S-38W
Stevens County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/17/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/17/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"