KOLAR Document ID: 1978758

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-093-20401-00-00
Spot Description:
_ - _ - _ - SE Sec. 25 Twp. 21 S. R. 38 ☐ E ☑ W
1326 feet from ☐ N / ☑ S Line of Section
1343 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: ☐ GL ☐ KB
Lease Name: MARTIN Well #: 2-A
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/21/1977 Date Shut-In: 01/06/2022

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		319	3043			2981
Amount of Cement		200	700			N/A
Top of Cement		0	300			N/A
Bottom of Cement		319	3050			N/A

Casing Fluid Level from Surface: 2158 How Determined? ECHOMETER Date: 08/13/2026
Casing Squeeze(s): ___ (top) to ___ (bottom) w / ___ sacks of cement, ___ (top) to ___ (bottom) w / ___ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ___ (depth) ☐ Tools in Hole at ___ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ___ (depth) w / ___ sacks of cement ☐ Port Collar: ___ (depth) w / ___ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3050 Plug Back Depth: 3026 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. COUNCIL GROVE-KS	At:	to Feet	Perforation Interval 2886 to 2960 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

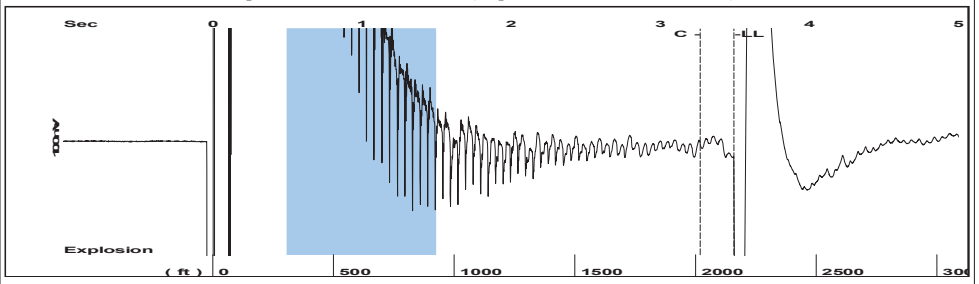
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/18/2026

Mail to the Appropriate KCC Conservation Office:



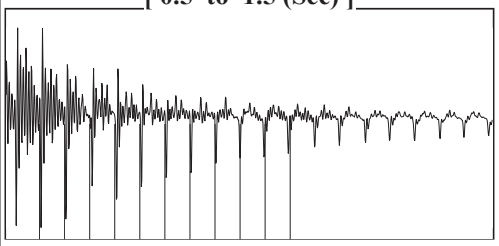
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

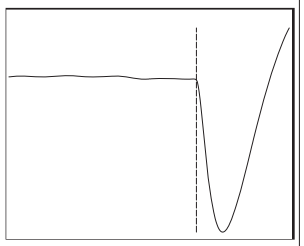
Group: lakin Well: Martin 2A (acquired on: 08/13/26 12:51:53)



Filter Type	High Pass		Automatic Collar Count	Yes	Time	3.494	sec
Manual Acoustic Veloc	1231.07	ft/s	Manual JTS/sec	19.4175	Joints	68.0954	Jts
					Depth	2158.63	ft

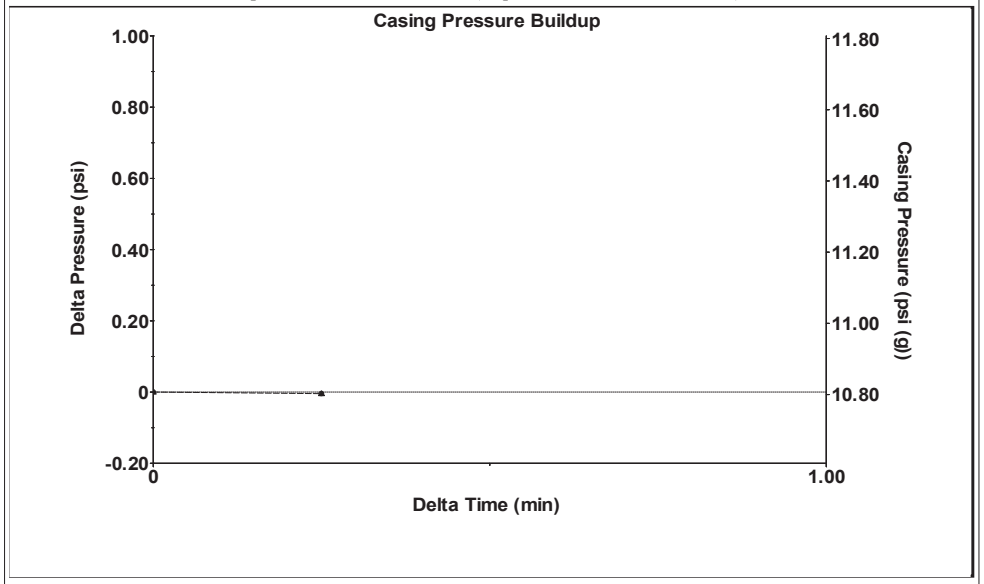
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: lakin Well: Martin 2A (acquired on: 08/13/26 12:51:53)



Change in Pressure	-0.00	psi	PT 4921		
			Range	0 - ?	psi
Change in Time	0.25	min			

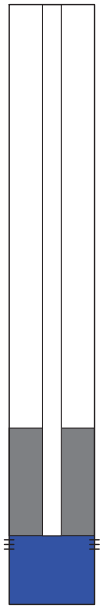
Group: lakin Well: Martin 2A (acquired on: 08/13/26 12:51:53)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel	
PBHP/SBHP	- * -	
Production Efficiency	0.0	
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.76	Sp.Gr.AIR
Acoustic Velocity	1235.62	ft/s

Casing Pressure
10.8 psi (g)
Casing Pressure Buildup
-0.005 psi
0.25 min
Gas/Liquid Interface Pressure
12.3 psi (g)
Liquid Level Depth
2158.63 ft
Pump Intake Depth
2799.00 ft
Formation Depth
2849.00 ft



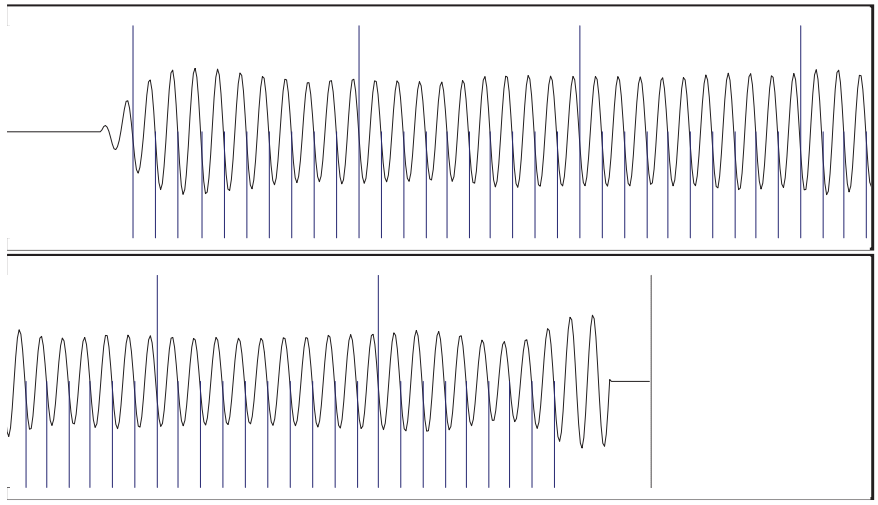
Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
229.2 psi (g)
Producing BHP
251.9 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	640	ft
Equivalent Gas Free Liquid HT (TVD)	640	ft
Acoustic Test		

Group: lakin Well: Martin 2A (acquired on: 08/13/26 12:51:53)



19.41

19.59

Acoustic Velocity	1235.62	ft/s	Joints counted	58	
Joints Per Second	19.4892	jts/sec	Joints to liquid level	68.0954	
Depth to liquid level	2158.63	ft	Filter Width	17.4175	21.4175
Automatic Collar Count	Yes		Time to 1st Collar	0.292	3.268

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/18/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-093-20401-00-00
MARTIN 2-A
SE/4 Sec.25-21S-38W
Kearny County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/18/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/18/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"