KOLAR Document ID: 1979299

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264
Name: Eiger Operating Company, LLC
Address 1: 3811 TURTLE CREEK BLVD SUITE 975
Address 2:
City: DALLAS State: TX Zip: 75219 + 4784
Contact Person: CASI RENFRO
Phone: (469) 568-1716
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-081-21645-00-00
Spot Description:
__ - __ - SW - NW Sec. 30 Twp. 30 S. R. 33 ☐ E ☑ W
3429 feet from ☐ N / ☑ S Line of Section
4626 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Haskell Elevation: ☐ GL ☐ KB
Lease Name: NANNINGA TRUST Well #: 34-E30-30-33
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/11/2006 Date Shut-In: 06/28/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		1689	5911			5516
Amount of Cement		725	300			N/A
Top of Cement		0	4434			N/A
Bottom of Cement		1689	1591			N/A

Casing Fluid Level from Surface: 1057 How Determined? ECHOMETER Date: 08/18/2026
Casing Squeeze(s): __ (top) to __ (bottom) w / __ sacks of cement, __ (top) to __ (bottom) w / __ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at __ (depth) ☐ Tools in Hole at __ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: __ (depth) w / __ sacks of cement ☐ Port Collar: __ (depth) w / __ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5750 Plug Back Depth: 5610 Plug Back Method: CMT

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. ST. LOUIS	At:	to Feet	Perforation Interval 5455 to 5489 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

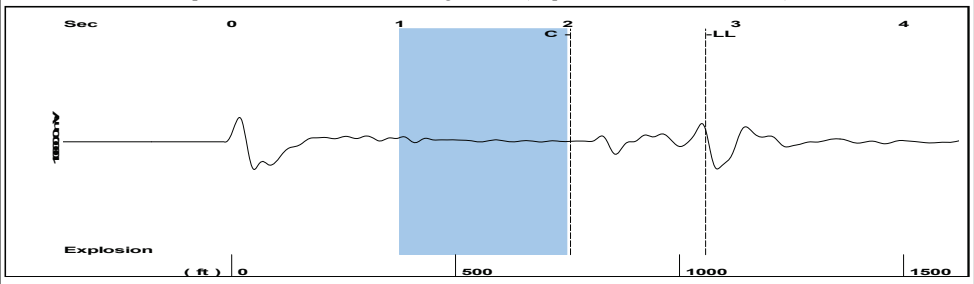
***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 08/20/2026

Mail to the Appropriate KCC Conservation Office:



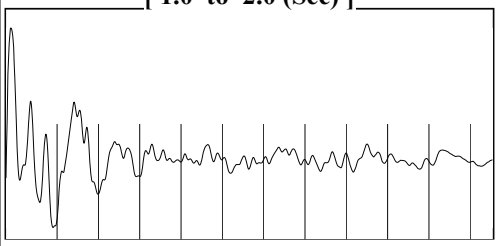
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

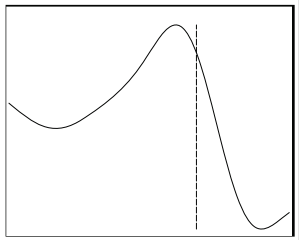
Group: SUBLETTE Well: Nanninga TR 34 (acquired on: 08/18/26 12:57:58)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	2.82 sec
Manual Acoustic Veloc	746.761 ft/s	Manual JTS/sec	11.7786	Joints	33.3728 Jts
				Depth	1057.92 ft

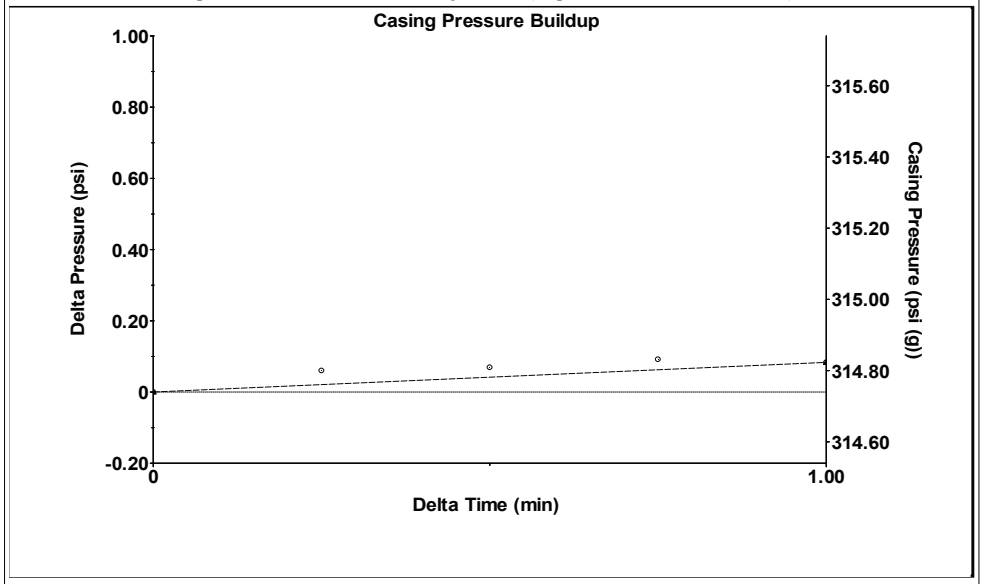
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: SUBLETTE Well: Nanninga TR 34 (acquired on: 08/18/26 12:57:58)



Change in Pressure	0.08 psi			PT 20716	
				Range	0 - ? psi
Change in Time	1.00 min				

Group: SUBLETTE Well: Nanninga TR 34 (acquired on: 08/18/26 12:57:58)

Production

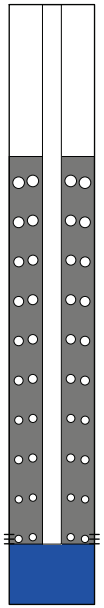
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.10	Sp.Gr.AIR

Acoustic Velocity 750.296 ft/s

Casing Pressure
314.7 psi (g)
Casing Pressure Buildup
0.083 psi
1.00 min
Gas/Liquid Interface Pressure
331.5 psi (g)
Liquid Level Depth
1057.92 ft
Pump Intake Depth
5516.00 ft
Formation Depth
5455.00 ft



Producing

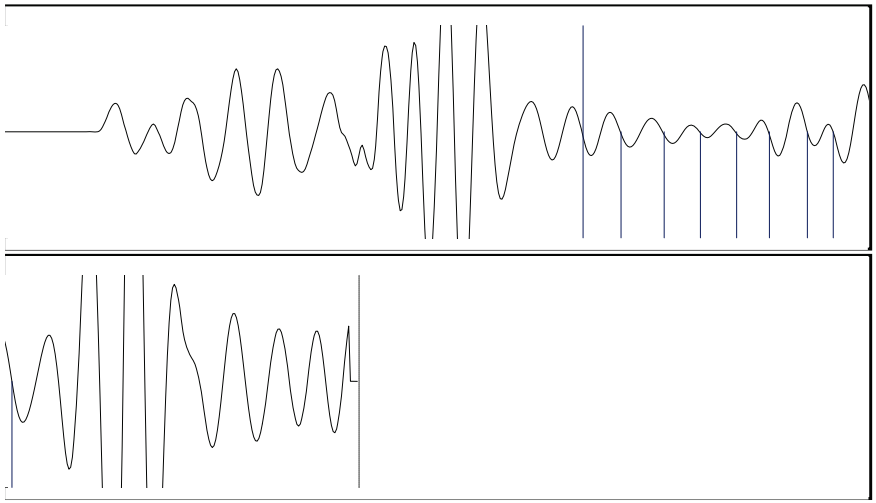
Annular Gas Flow
1 Mscf/D
% Liquid
97 %

Pump Intake
1638.7 psi (g)
Producing BHP
1622.0 psi (g)
Static BHP
- * - psi (g)

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 4458 ft
Equivalent Gas Free Liquid HT (TVD) 4339 ft

8/18/26

Group: SUBLETTE Well: Nanninga TR 34 (acquired on: 08/18/26 12:57:58)



12.07

10.42

Acoustic Velocity	750.296	ft/s	Joints counted	8	
Joints Per Second	11.8343	jts/sec	Joints to liquid level	33.3728	
Depth to liquid level	1057.92	ft	Filter Width	9.77856	13.7786
Automatic Collar Count	Yes		Time to 1st Collar	1.34	2.016

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/20/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-081-21645-00-00
NANNINGA TRUST 34-E30-30-33
NW/4 Sec.30-30S-33W
Haskell County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/20/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/20/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"