

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36264

Name: Eiger Operating Company, LLC

Address 1: 3811 TURTLE CREEK BLVD SUITE 975

Address 2: _____

City: DALLAS State: TX Zip: 75219 + 4784

Contact Person: CASI RENFRO

Phone: (469) 568-1716

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-129-20199-00-00

Spot Description: SW SW NE NE Sec. 29 Twp. 33 S. R. 39 ☐ E ☒ W
4023 feet from ☐ N / ☒ S Line of Section
1246 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Morton Elevation: _____ ☐ GL ☐ KB

Lease Name: FIDLER A Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/10/1975 Date Shut-In: 11/30/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	N/A	8.625	5.5	N/A	N/A	2.375
Setting Depth		626	2911			2850
Amount of Cement		400	650			N/A
Top of Cement		0	0			N/A
Bottom of Cement		626	2911			N/A

Casing Fluid Level from Surface: 2666 How Determined? ECHOMETER Date: 08/15/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 2911 Plug Back Depth: 2864 Plug Back Method: CMT RETAINER

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. COUNCIL GROVE At: _____ to _____ Feet Perforation Interval 2797 to 2858 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

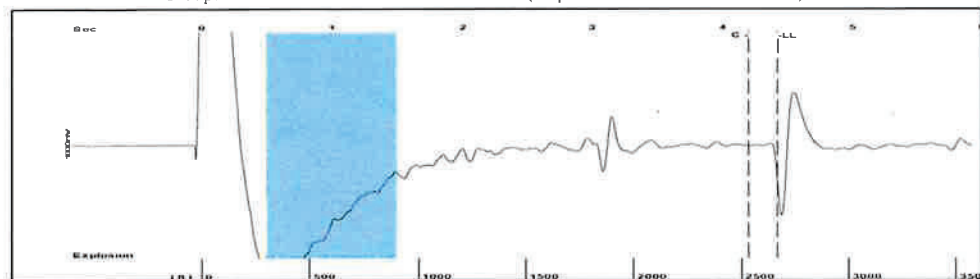
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Michael Maier</u> Comments: _____				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/20/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

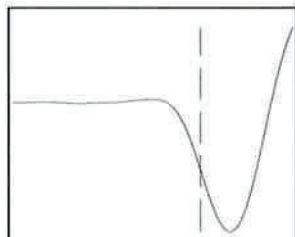
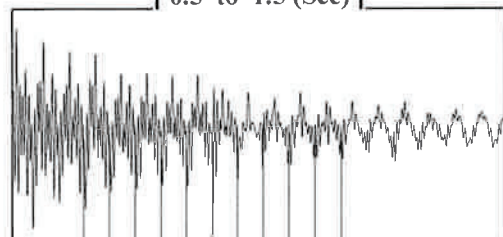
Group: TA'D WELLS Well: FIDLER A-I (acquired on: 08/15/26 10:12:44)



Filter Type High Pass Automatic Collar Count Yes
Manual Acoustic Velo 1203.04 ft/s Manual JTS/sec 18,9753

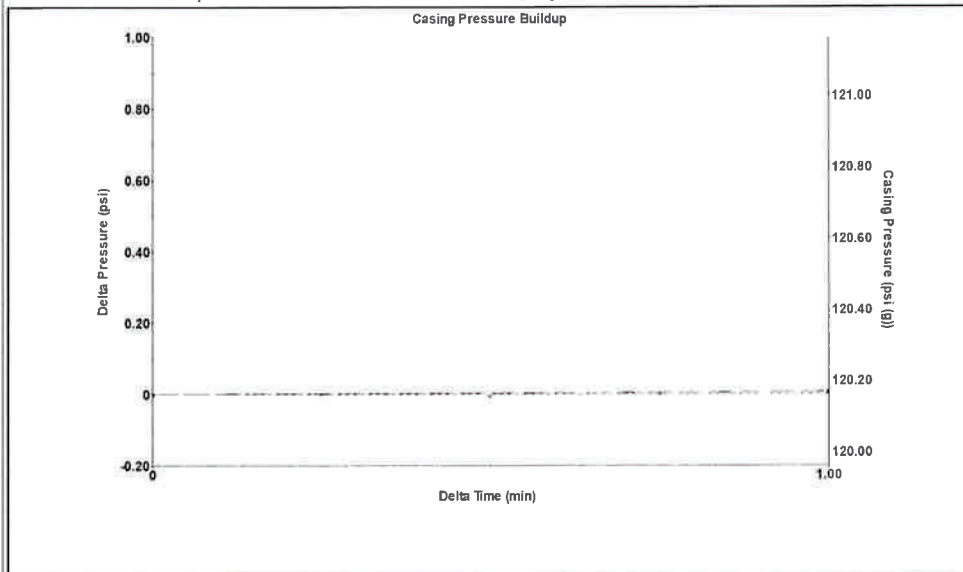
Time 4.419 sec
Joints 84.118 Jts
Depth 2666.54 ft

| 0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: TA'D WELLS Well: FIDLER A-I (acquired on: 08/15/26 10:12:44)



Change in Pressure 0.01 psi PT10411
Change in Time 1.00 min Range 0 - 2 psi

Group: TA'D WELLS Well: FIDLER A-I (acquired on: 08/15/26 10:12:44)

Production
Current Potential
Oil - * - * BBL/D
Water - * - * BBL/D
Gas - * - * Mscf/D
IPR Method Vogel
PBHP/SBHP - * - *
Production Efficiency 0.0

Oil 40 deg API
Water 1.05 Sp.Gr.H2O
Gas 0.78 Sp.Gr.AIR

Acoustic Velocity 1206.85 ft/s

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 2159 ft
Equivalent Gas Free Liquid HT (TVD) 2159 ft

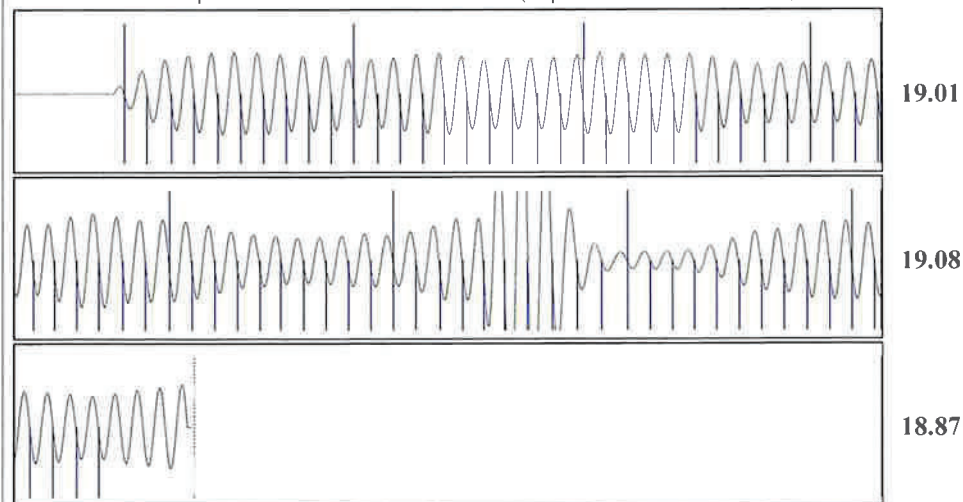
Acoustic Test

Casing Pressure 120.2 psi (g)
Casing Pressure Buildup 1.00 min
Gas/Liquid Interface Pressure 130.0 psi (g)
Liquid Level Depth 2666.54 ft
Pump Intake Depth 4826.00 ft
Formation Depth 2864.00 ft



Producing
Annular Gas Flow 0 Mscf/D
% Liquid 100 %
Pump Intake 827.9 psi (g)
Producing BHP 196.5 psi (g)
Static BHP - * - psi (g)

Group: TA'D WELLS Well: FIDLER A-I (acquired on: 08/15/26 10:12:44)



Acoustic Velocity 1206.85 ft/s Joints counted 75
Joints Per Second 19.0355 jts/sec Joints to liquid level 84.118
Depth to liquid level 2666.54 ft Filter Width 16.9753 20,9753
Automatic Collar Count Yes Time to 1st Collar 0.256 4.196

08/20/2026

CASI RENFRO
Eiger Operating Company, LLC
3811 TURTLE CREEK BLVD SUITE 975
DALLAS, TX 75219-4784

Re: Temporary Abandonment
API 15-129-20199-00-00
FIDLER A 1
NE/4 Sec.29-33S-39W
Morton County, Kansas

Dear CASI RENFRO:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/20/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/20/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"