

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30931

Name: Daystar Petroleum, Inc.

Address 1: 522 N. MAIN ST

Address 2: PO BOX 560

City: EUREKA State: KS Zip: 67045 + 0560

Contact Person: Matt Osborn

Phone: (620) 583-5527

Contact Person Email: _____

Field Contact Person: _____

Field Contact Person Phone: (_____) _____

API No. 15- 15-159-21239-00-01

Spot Description: NW SE NE Sec. 30 Twp. 18 S. R. 6 ☐ E ☒ W
1650 feet from ☒ N / ☐ S Line of Section
990 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
 County: Rice Elevation: _____ ☐ GL ☐ KB
 Lease Name: HODGSON A Well #: 1

Well Type: (check one) ☐ Oil ☒ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: 06/30/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		224	3230			1182
Amount of Cement		130	125			NA
Top of Cement		0	2787			NA
Bottom of Cement		224	3230			NA

Casing Fluid Level from Surface: 1100 How Determined? Echometer Date: 08/17/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☐ ALT. I ☒ ALT. II Depth of: ☒ DV Tool: 1203 w / 200 sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3230 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 1103 to 1113 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Keith Karlin, ECRS</u> Comments: <u>Approved for one year.</u>				
TA Approved: ☒ Yes ☐ Denied	Date: <u>08/21/2026</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Liquid Level

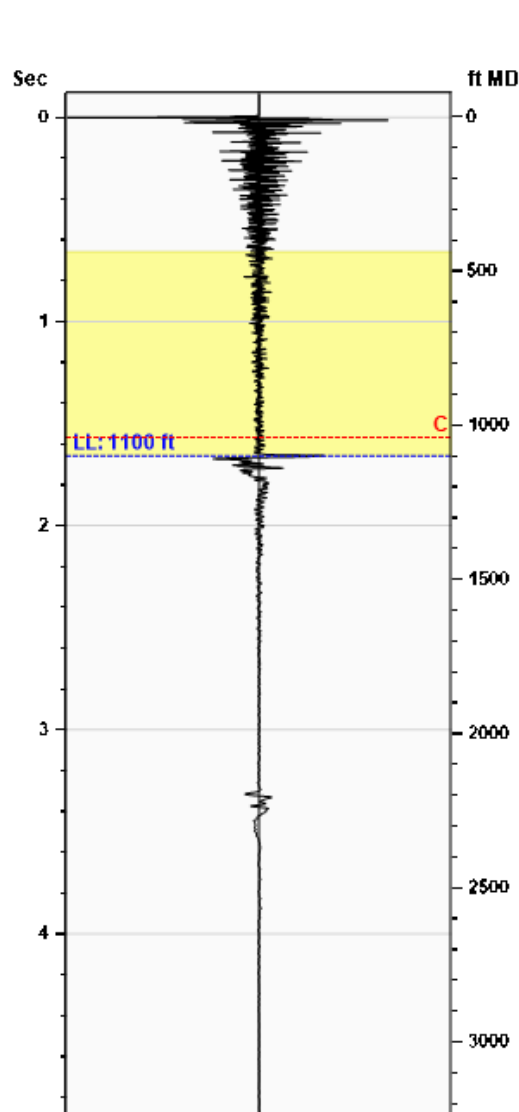
1100 ft MD

Fluid Above Pump

Equivalent Gas Free Above Pump

45 ft TVD

45 ft TVD



Gun - WRFG 1184

Production

Date Entered	02/25/22		
	Current	Potential	
Oil	2	**	BBL/D
Water	18	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	257.8 psi (g)
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Annular Gas Flow

Gas Flow	0.0 Mscf/D
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Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	100.00%

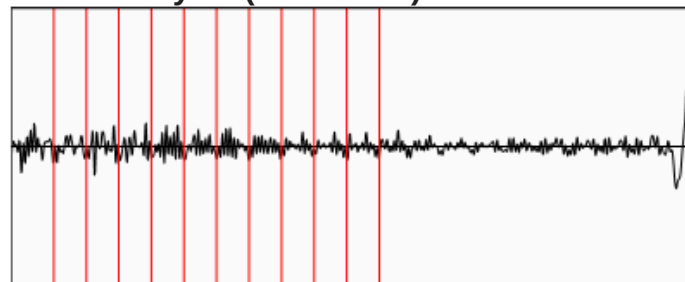
Depths

Pump Intake Depth	1145 ft
Formation Depth	3110 ft

Wellbore Pressures

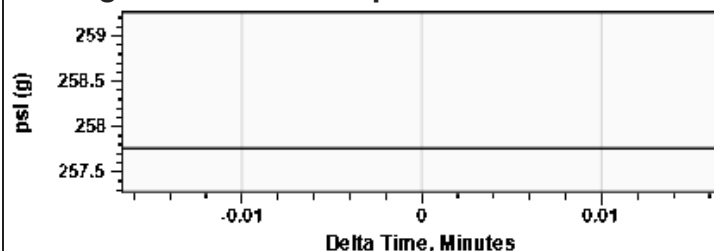
PIP	281.6 psi (g)
PBHP	1171.9 psi (g)
SBHP	**
Gas/Liq Interface	264.8 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1324 ft/s
Average Joints Per Sec.	21.09 Jts/sec
Joints To Liquid	34.97 Jts

Casing Pressure Buildup



Casing Pressure	257.8 psi (g)
Buildup	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity from Collar Analysis (Automatic)	0.6390 Air = 1

Comments and Recommendations

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/21/2026

Matt Osborn
Daystar Petroleum, Inc.
522 N. MAIN ST
PO BOX 560
EUREKA, KS 67045-0560

Re: Temporary Abandonment
API 15-159-21239-00-01
HODGSON A 1
NE/4 Sec.30-18S-06W
Rice County, Kansas

Dear Matt Osborn:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/21/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/21/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin, ECRS"