

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252

Name: Kahan and Associates, Inc

Address 1: 1648 S Boston Ave

Address 2: Suite 200

City: Tulsa State: OK Zip: 74119 + 4434

Contact Person: Dewey Bartlett

Phone: (918) 557-2617

Contact Person Email: dewey3@keeneroil.com

Field Contact Person: John Klug

Field Contact Person Phone: (620) 793-2047

API No. 15- 15-009-03067-00-00

Spot Description: SE NE NE Sec. 20 Twp. 16 S. R. 11 ☐ E ☒ W

4290 feet from ☐ N / ☒ S Line of Section

330 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: Barton Elevation: _____ ☐ GL ☐ KB

Lease Name: PRUSA, JOE Well #: 6

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____

☐ SWD Permit #: _____ ☐ ENHR Permit #: _____

☐ Gas Storage Permit #: _____

Spud Date: 05/20/1950 Date Shut-In: 03/31/2019

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	10.75	7.00	n/a	n/a	2.875
Setting Depth		340	3332			3277
Amount of Cement		250	150			n/a
Top of Cement		0	0			n/a
Bottom of Cement		340	3332			n/a

Casing Fluid Level from Surface: 1080 How Determined? Echometer Date: 08/19/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3337 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name KC Formation Top _____ Formation Base _____ Completion Information 3060 3213

1. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-003,790</u>				
TA Approved: ☒ Yes ☐ Denied Date: <u>08/24/2026</u>					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

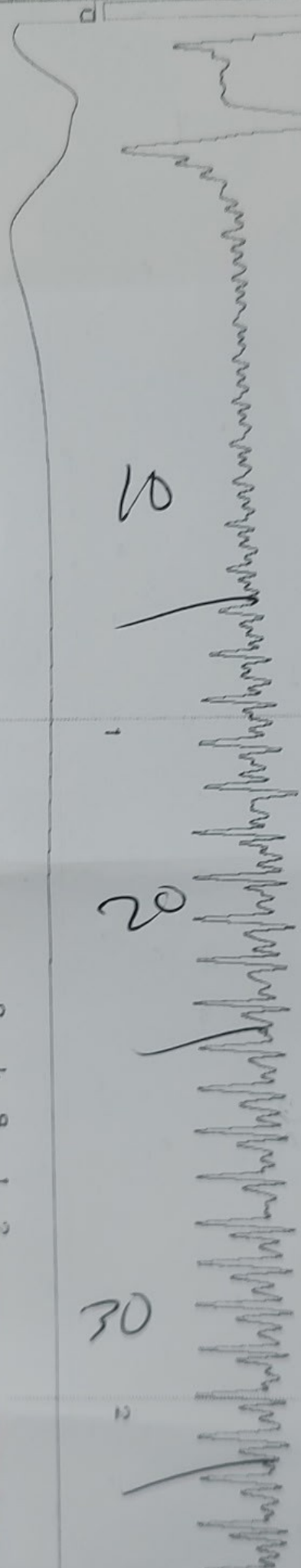
Grusa 6

ECHOMETER COMPANY PHONE-940-767-4334

ECHOMETER COMPANY PHONE-940-767-4334

A 4.9 1.0

A 4.9 1.2



10

20

30

7-5	1-1	9-3
7-9	1-6	9-9
7-10	1-11	
7-11	2-3	
8-3	2-8	
8-7	3-1	
8-11	3-8	
9-3	3-11	
1-7	4-4	
1-11	4-9	
2-4	5-2	
2-9	5-5	
3-1	5-9	

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/24/2026

Dewey Bartlett
Kahan and Associates, Inc
1648 S Boston Ave
Suite 200
Tulsa, OK 74119-4434

Re: Temporary Abandonment
API 15-009-03067-00-00
PRUSA, JOE 6
NE/4 Sec.20-16S-11W
Barton County, Kansas

Dear Dewey Bartlett:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/24/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/24/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"