KOLAR Document ID: 1979523

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 4252
Name: Kahan and Associates, Inc
Address 1: 1648 S Boston Ave
Address 2: Suite 200
City: Tulsa State: OK Zip: 74119 + 4434
Contact Person: Dewey Bartlett
Phone: (918) 557-2617
Contact Person Email: dewey3@keeneroil.com
Field Contact Person: John Klug
Field Contact Person Phone: (620) 793-2047

API No. 15- 15-009-21475-00-00
Spot Description:
__ - S2 - N2 - NE Sec. 20 Twp. 16 S. R. 11 ☐ E ☑ W
990 feet from ☑ N / ☐ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barton Elevation: ☐ GL ☐ KB
Lease Name: PRUSA, JOE Well #: A 2
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/17/1978 Date Shut-In: 07/31/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.50	n/a	n/a	2.875
Setting Depth		486	3284			3196
Amount of Cement		275	150			n/a
Top of Cement		0	2766			n/a
Bottom of Cement		486	3284			n/a

Casing Fluid Level from Surface: 346 How Determined? Echometer Date: 08/19/2026
Casing Squeeze(s): __ (top) to __ (bottom) w / __ sacks of cement, __ (top) to __ (bottom) w / __ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at __ (depth) ☐ Tools in Hole at __ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: __ (depth) w / __ sacks of cement ☐ Port Collar: __ (depth) w / __ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3293 Plug Back Depth: 3250 Plug Back Method: CIBP

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. KC	At:	to Feet	Perforation Interval 3073 to 3191 Feet or Open Hole Interval __ to __ Feet
2.	At:	to Feet	Perforation Interval __ to __ Feet or Open Hole Interval __ to __ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

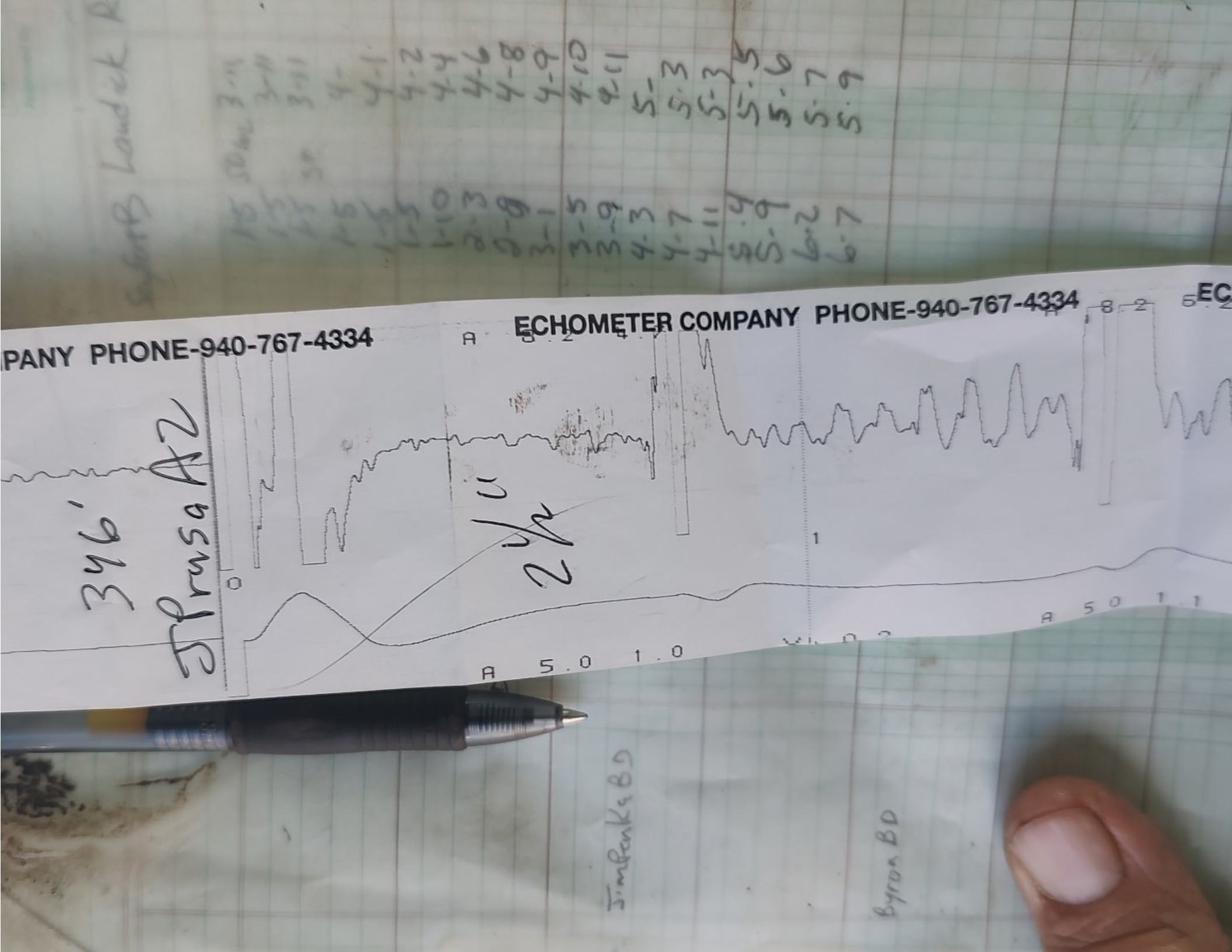
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: SHANE JONES Comments: T/A# 4-007,121
TA Approved: ☐ Yes ☑ Denied Date: 08/24/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


ECHOMETER COMPANY PHONE-940-767-4334
PANY PHONE-940-767-4334
346'
J Prusa A2
2 1/2"
A 5.0 1.0
A 5.0 1.1
Byron BD

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

08/24/2026

Dewey Bartlett
Kahan and Associates, Inc
1648 S Boston Ave
Suite 200
Tulsa, OK 74119-4434

Re: Temporary Abandonment
API 15-009-21475-00-00
PRUSA, JOE A 2
NE/4 Sec.20-16S-11W
Barton County, Kansas

Dear Dewey Bartlett:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 09/23/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
SHANE JONES
KCC DISTRICT 4